

DISTRIBUTION CONSTRUCTION STANDARDS MANUAL

Part 2

Date Published: 31 May 2021

R - Reference

For application to
Horizon Power
Electricity Distribution Networks

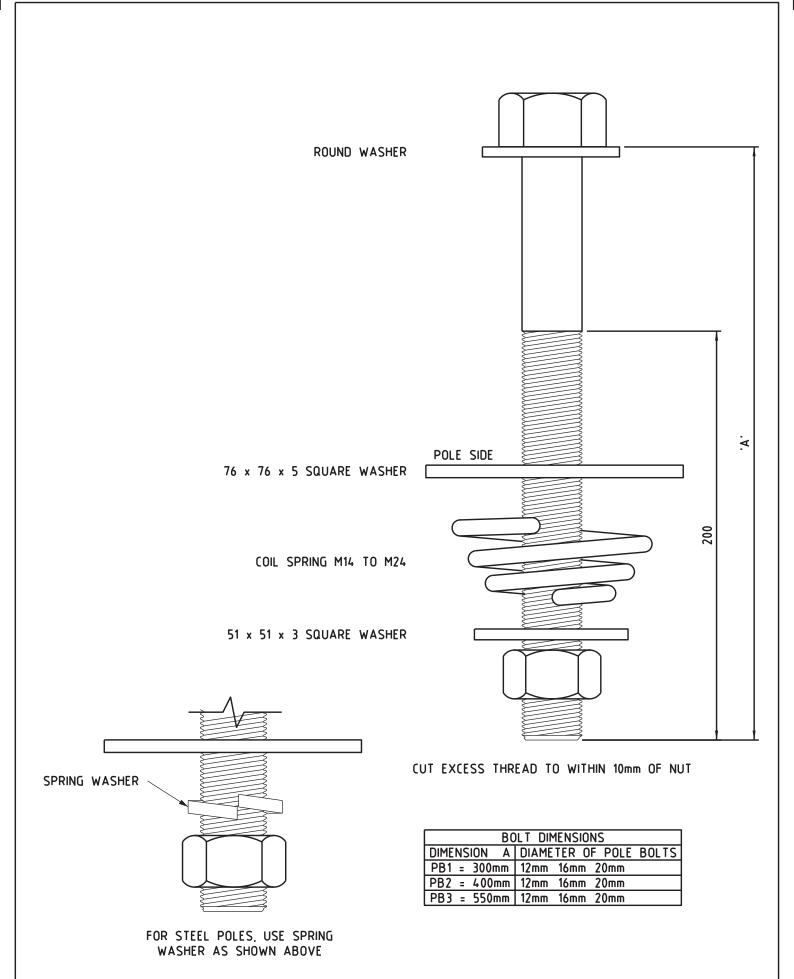


Part 2 – Reference – Drawing Register

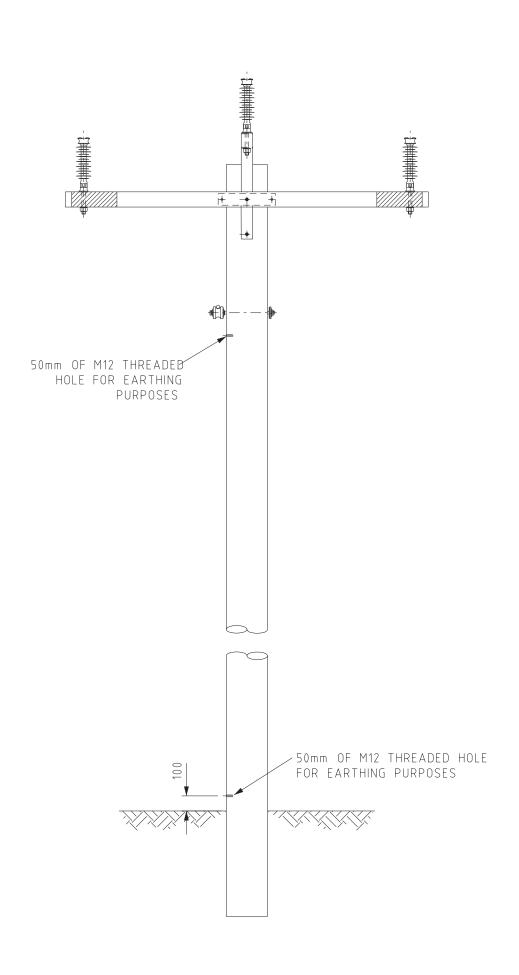
Number	Description	
<u>R1</u>	Pole Bolt Details	
<u>R2-1</u>	Bonding Intermediate	
<u>R3-1</u>	Insulators	
<u>R3-2</u>	Insulator Ties	
<u>R3-3</u>	Armour Rods	
<u>R3-4</u>	Vertical Clamp – Top Insulator	
<u>R4</u>	Insulator Pin and Bolt Details	
<u>R5-1</u>	Eyebolt Details	
<u>R5-2</u>	Conductor Terminations	
<u>R6</u>	Earthing	
<u>R6-1</u>	Earthing Steel Pole	
<u>R6-2</u>	Earthing Pole Top Switch	
<u>R6-3</u>	Earthing Cable	
<u>R6-4</u>	Earthing Recloser and Load Break Switch Sectionaliser	
<u>R6-5</u>	Earthing Transformers	
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<u>R8-1</u>	ABC Taps for Transformer and Cable Termination	
<u>R8-2</u>	Lugs and Connectors Transformer and Cable	
<u>R8-3</u>	PG Clamps Installation Instruction	
<u>R8-4</u>	Lugs and Connectors Insulation Piercing Clamps	
<u>R8-5</u>	Taps on HV main line connections	
<u>R8-6</u>	Stirrup Live Line Clamp Tap Off	
<u>R10-1</u>	Drop Out Fuse Mounting Details	
<u>R11</u>	Flowline Fuse Mounting and Service Termination	
<u>R11-1</u>	LV Supply to Pole Mounted Equipment	
<u>R12-1</u>	Transformer Bare LV Fusing Details	
<u>R12-2</u>	Transformer LV Fusing Details	
<u>R12-3</u>	Transformer LV Isolation Details	
<u>R13-1</u>	Pole Embedment Depth and Danger Plate	
<u>R13-2</u>	Steel Distribution Pole Concrete Base and Belling Details	
<u>R14-1</u>	Ground Stay	
<u>R14-2</u>	Outrigger Stay HV and LV Tee Off	
<u>R14-3</u>	Outrigger Stay HV or LV Termination Only / HV and LV Intermediate Only	
<u>R14-5</u>	Aerial Stay	
<u>R16</u>	Screw in Anchor Flow Chart	
<u>R22</u>	MPS Substation Up to 630kVA	
<u>R26-3</u>	Class I Streetlight Cut Out Single Phase Supply for Class I Luminaires	



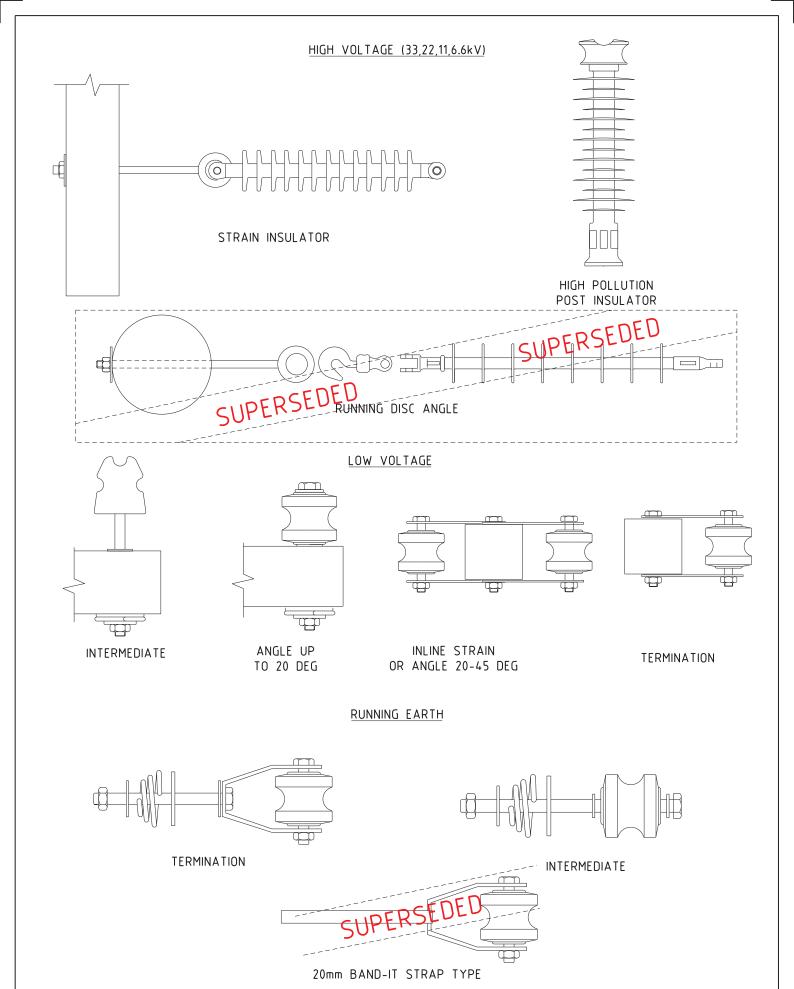
Number	Description
R26-4	Class II Streetlight Cut Out Single Phase Supply for Class II Luminaires
<u>R27</u>	Fusing Arrangements for Street Light Columns
<u>R29</u>	25kVA Padmount Tx LV Distribution Board - 240V Street Feeder / Consumer Mains – 240 V Terminal Block
<u>R33</u>	Mini Pillar XLPE Working End
<u>R35</u>	Spuds Mini Pillar – 240V supply From R29 Arrangement
R36	Nulec N-Series Recloser Control Box Connection Detail
R38	Overhead Fault Indicator Solar Connection
R39	Installer Identification Tag
<u>R40</u>	Installation of Above Ground Cable Marker
<u>R50</u>	Sample Operational Label
<u>R51</u>	Placement of Duct Beneath Road Crossings
<u>R52</u>	Cable and Duct Placements on Truncations
<u>R53</u>	Cross Section Details of Cable Easement
<u>R54</u>	Placement of Duct Beneath Open Drain
<u>R55</u>	Cable Trench Layout Green Field Site Two Layers (1 Tx and 5 LV Cables)
<u>R56</u>	Cable Trench Layout Green Field Site Two Layers (1 HV Feeder, 1 Tx and LV Cables)
<u>R57</u>	Cable Trench Layout Green Field Site Two Layers (1 HV Feeder, 1 Tx and 2 LV Cables)
<u>R58</u>	Cable Trench Layout Green Field Site One Layer (1 Tx and 3 LV Cables)
<u>R59</u>	Cable Trench Layout Green Field Site One Layer (1 HV Feeder and LV Cables)



HORIZON		REVISION C	DATE OCT 17
POWER DISTRIBUTION CONSTRUCTION STANDARDS	POLE BOLT DETAILS	DRAWING 1	No. R1



HORIZON	REFERENCE DRAWING	REVISION	
POWER	THE ENERGE DIVING	В	JUNE 2011
DISTRIBUTION CONSTRUCTION STANDARDS	BONDING INTERMEDIATE	DRAWING	No. R 2 – 1
OPERATIONS			



DISTRIBUTION CONSTRUCTION STANDARDS

REFERENCE DRAWING

REVISION DATE
C OCT 17

DRAWING No.

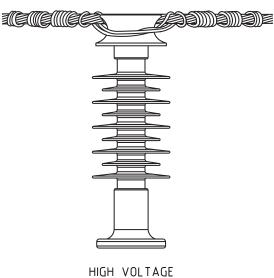
INSULATORS

R3-1

SEQUENCE OF OPERATIONS FOR HV & LV

HALVE TIE. START WITH MIDDLE OF TIE AT BACK OF INSULATOR.

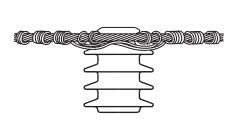
- A) TAKE HALF TURN AROUND INSULATOR, UNDER AND AROUND CONDUCTOR FOR ONE TURN.
- B) CROSS TIE AT THE FRONT OF INSULATOR AND CONTINUE UNDER AND AROUND CONDUCTOR FOR ONE TURN.
- C) CROSS TIE AT THE BACK OF INSULATOR AND CONTINUE UNDER AND AROUND CONDUCTOR FOR SIX TURNS.
- D) ONE OPEN TURN.
- E) FIVE TURNS.
- F) ONE OPEN TURN.
- G) THREE TURNS.
- H) TURN ENDS OF TIE DOWN AGAINST THE CONDUCTOR.



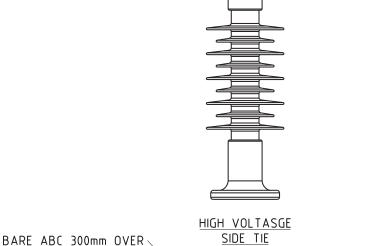
TOP TIE



LOW VOLTAGE TOP TIE



LOW VOLTAGE SIDE TIE

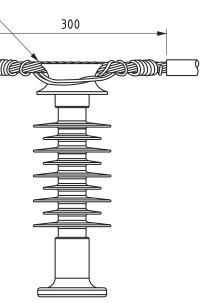


SIDE TIE

SEQUENCE OF OPERATIONS

HALVE TIE. START WITH MIDDLE OF TIE AT BACK OF INSULATOR.

- A) TAKE HALF TURN AROUND INSULATOR AND UNDER CONDUCTOR ON EACH SIDE.
- B) TAKE ONE AND HALF TURNS AROUND CONDUCTOR ON EACH SIDE OF INSULATOR.
- C) CROSS ENDS AROUND BACK OF INSULATOR AND RETURN TO BOTTOM OF CONDUCTOR ON EACH SIDE.
- D) TAKE ONE TURN AROUND CONDUCTOR ON EACH SIDE OF INSULATOR
- E) PASS ENDS OVER AND ACROSS IN FRONT OF INSULATOR CARRYING EACH END TO BOTTOM OF CONDUCTOR.
- F) TAKE FIVE TURNS AROUND CONDUCTOR.
- G) ONE OPEN TURN.
- H) FIVE TURNS.
- J) ONE OPEN TURN.
- K) THREE TURNS.
- L) TURN ENDS OF TIE DOWN AGAINST CONDUCTOR.



95 & 150 mm2 ABC TOP TIE



DISTRIBUTION CONSTRUCTION STANDARDS

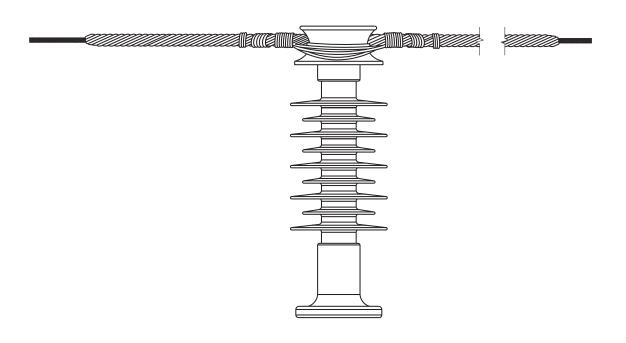
INSULATOR TIES

CENTRE OF INSULATOR

REVISION DATE APRIL 18 C

DRAWING No.

R3 - 2

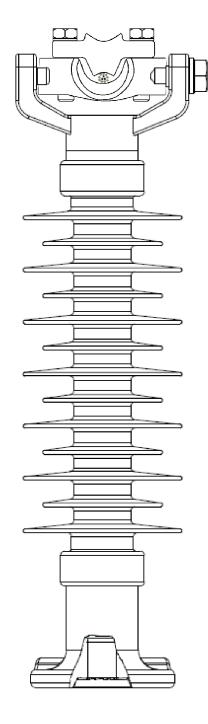


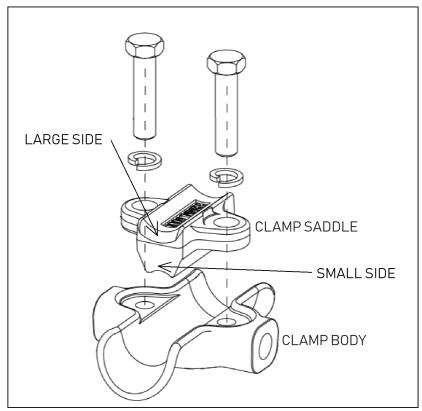
ARMOUR ROD

ARMOUR RODS ARE TO BE USED ON ALL BAYS OVER 60m (WAS 80m.)

HORIZON POWER
DISTRIBUTION CONSTRUCTION STANDARDS

	REVISION	DATE
	D	OCT.17
	DRAWING 1	No.
ARMOUR RODS	RE	3-3





DETAIL A - CLAMP ASSEMBLY.

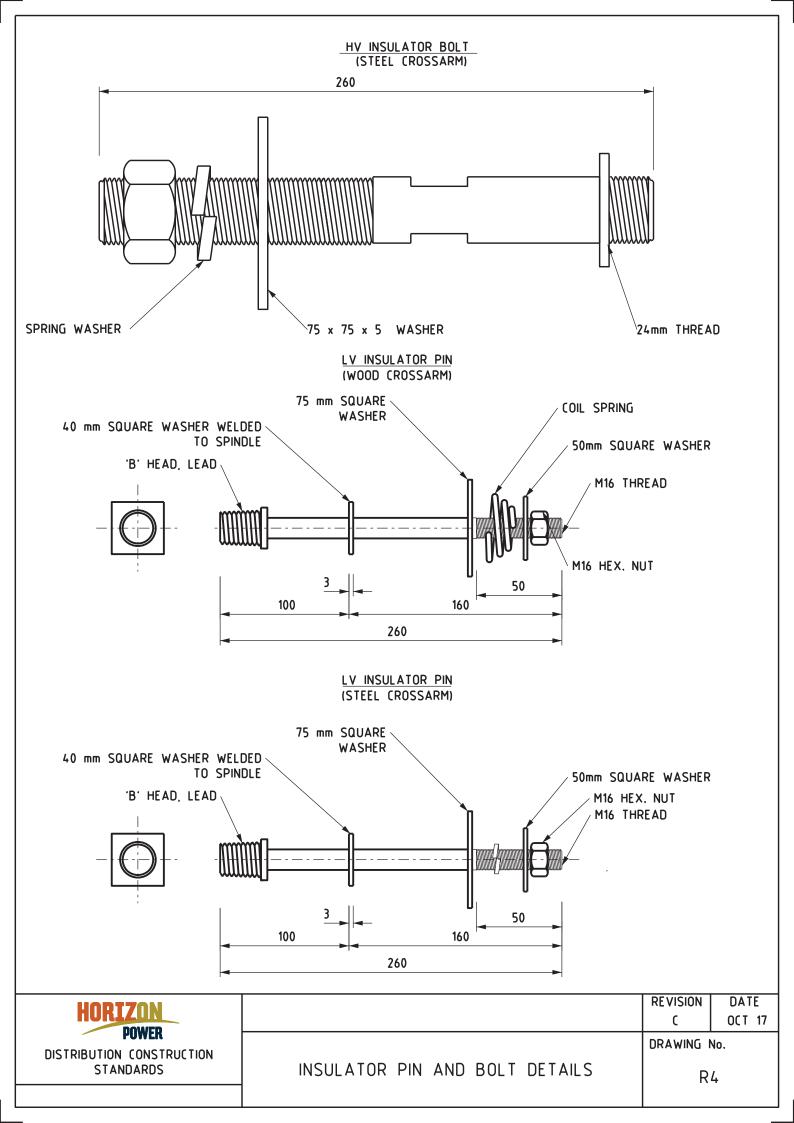
CLAMP SELECTION					
CONDUCTOR TYPE	DIAMETER (mm)	CLAMP	SADDLE SIDE	REMARKS	
AAAC 19/3.25	16.3	ICH0091	SMALL		
AAAC 7/4.75	14.3	ICH0091	SMALL		
AAAC 7/2.50	7.5	ICH0091	SMALL		
AAC 7/3.00	9	ICH0091	SMALL		
AAC 19/3.25	16.3	ICH0091	SMALL		
SC/AC 3/2.75	5.9	ICH0090	SMALL	NOTE 1	
SC/GZ 3/2.75	5.9	ICH0090	SMALL	NOTE 1	

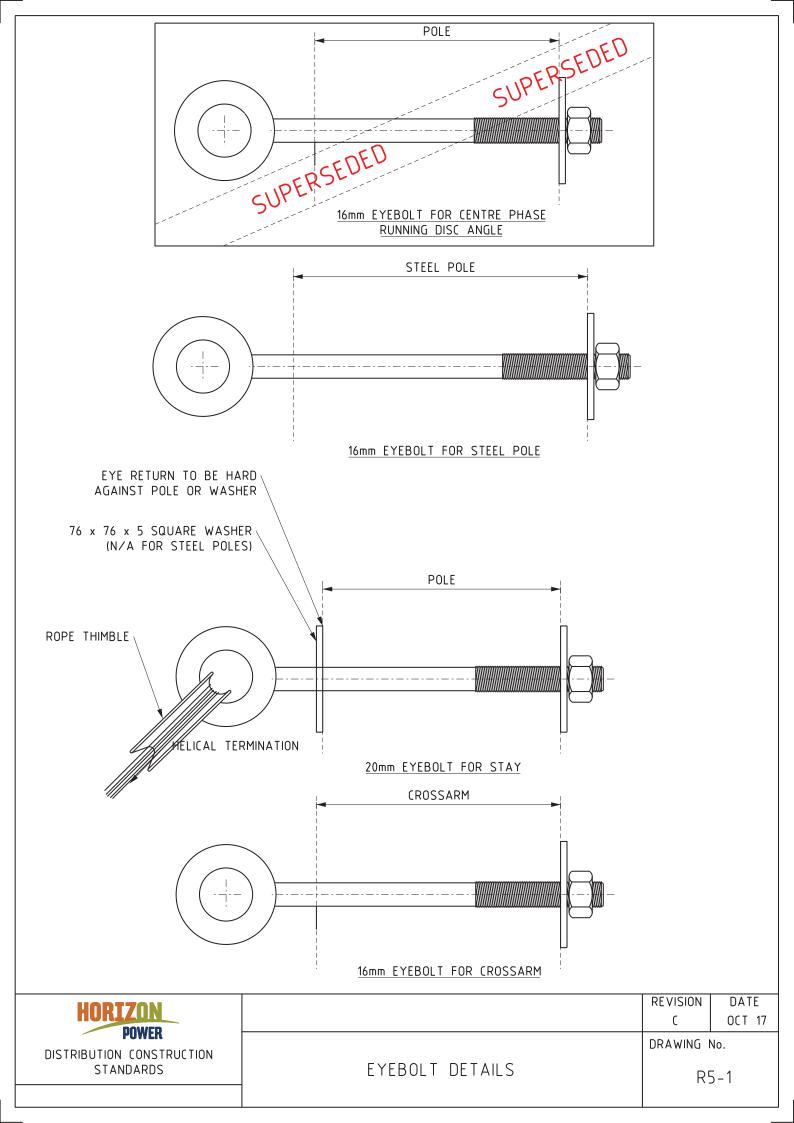
ACCEPTABLE CONDUCTOR SIZES				
STOCK # CLAMP TYPE SMALL SADDLE-SIDE CONDUCTOR DIAMETER CONDUCTOR DIAMETER				
ICH0090	FERROUS	8.9mm - 11.3mm	12.8mm - 21.3mm	
ICH0091	ALUMINIUM ALLOY	7mm - 18mm	19mm - 32mm	

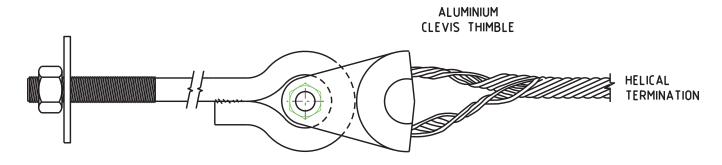
NOTES:

- 1) ARMOUR ROD MUST BE USED TO INCREASE CONDUCTOR DIAMETER.
- 2) TORQUE ALL BOLTS IN ASSEMBLYTO 35Nm.

HORIZON	REFERENCE DRAWING	REVISION A	DATE OCT 2018
DISTRIBUTION CONSTRUCTION STANDARDS	VERTICAL CLAMP-TOP INSULATOR	DRAWING R	No. 3-4



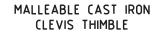


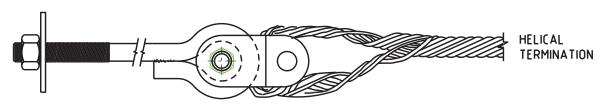


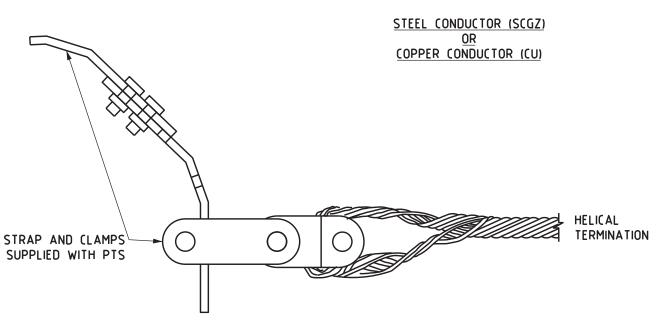
ALUMINIUM CONDUCTOR (AAC & AAAC)

OR

STEEL CONDUCTOR (SCAC)

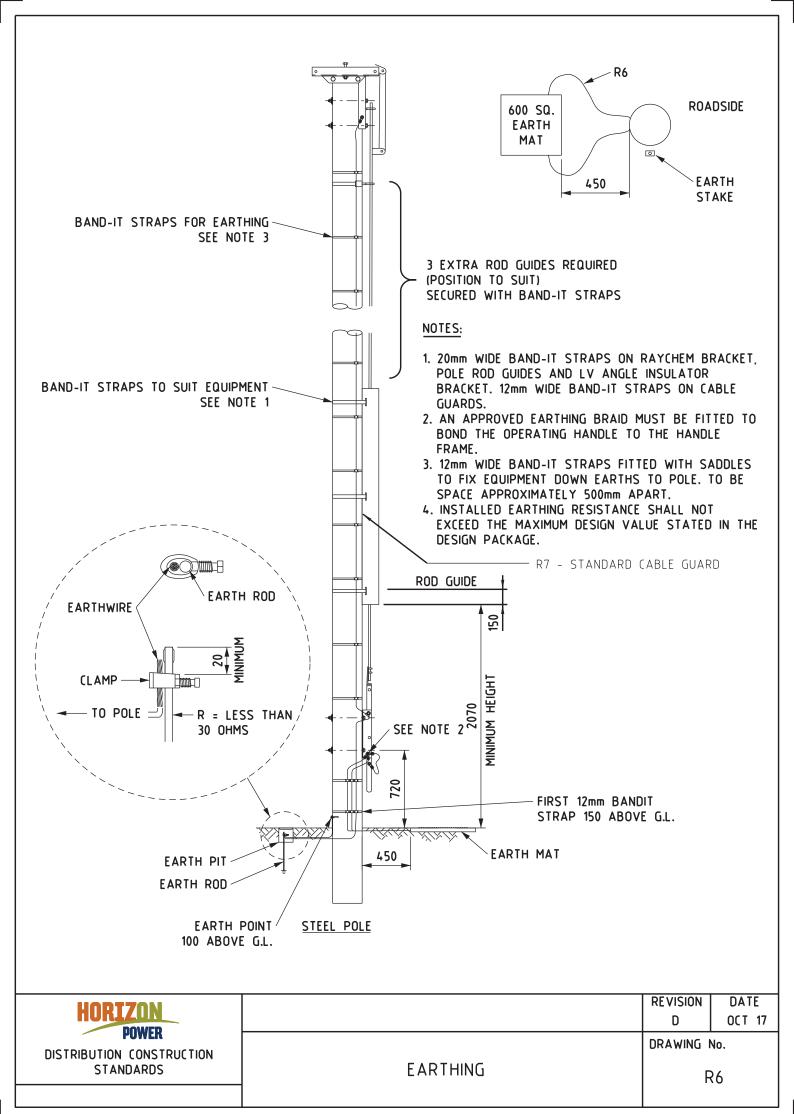


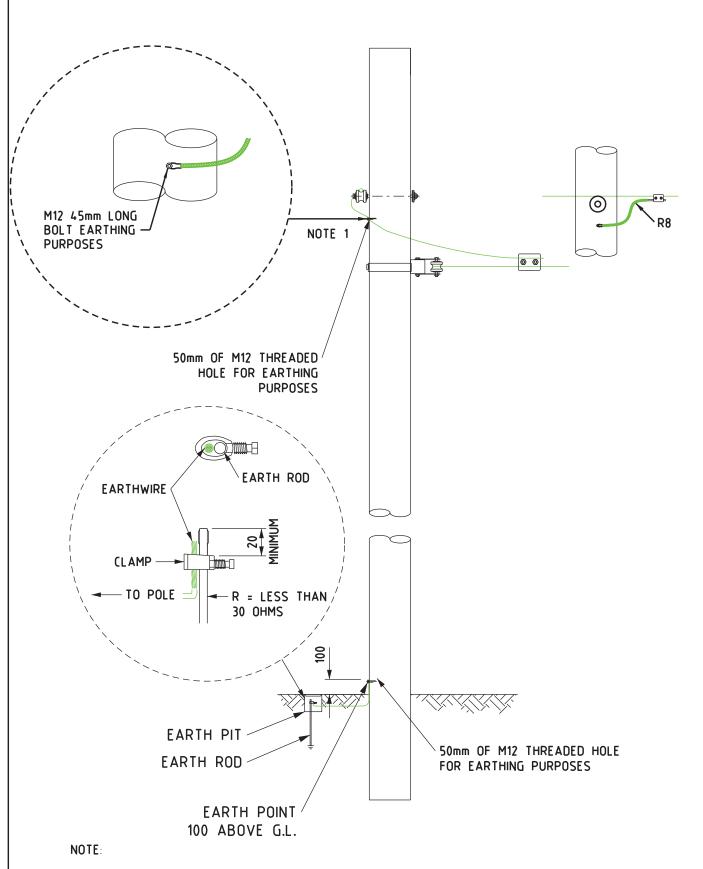




FOR PTS ARRANGEMENT

HORIZON		REVISION C	DATE OCT 17
POWER DISTRIBUTION CONSTRUCTION	CONDUCTOR TERMINATIONS	DRAWING I	No.
STANDARDS	CONDUCTOR TERMINATIONS	R5	5-2





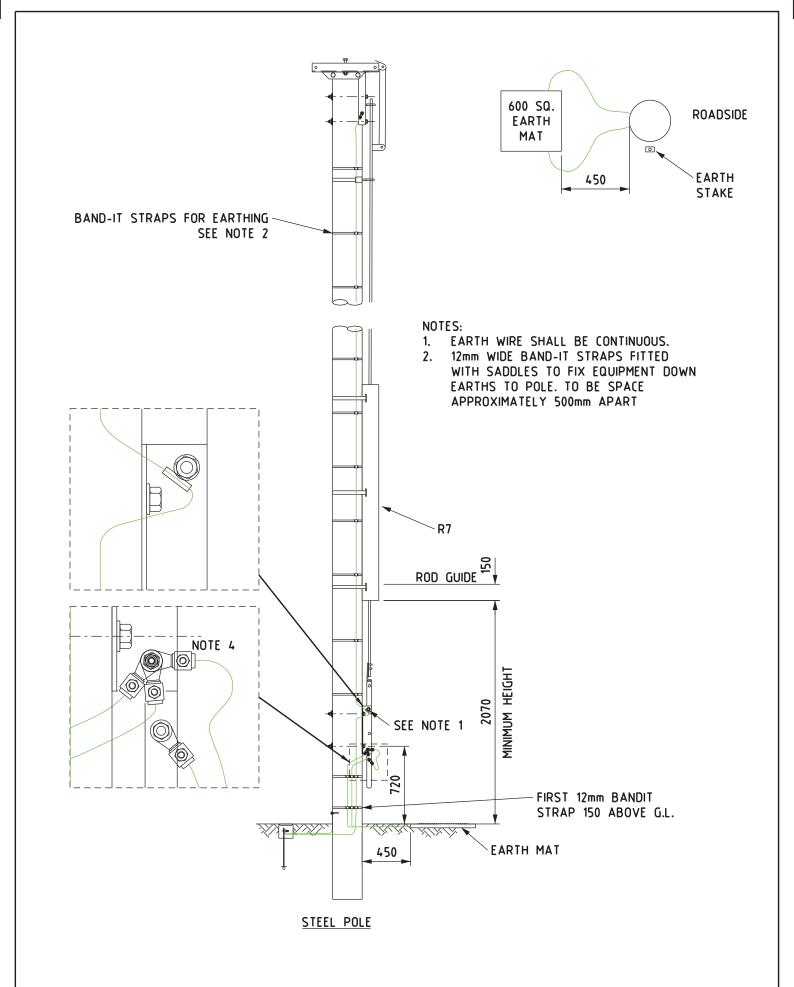
1) RUNNING EARTH NOT TO BE CONNECTED TO POLE ON TRANSFORMER INSTALLATIONS WITH SINGLE PHASE AND RUNNING EARTH.

2. INSTALLED EARTHING RESISTANCE SHALL NOT EXCEED THE MAXIMUM VALUE STATED IN THE DESIGN PACKAGE.

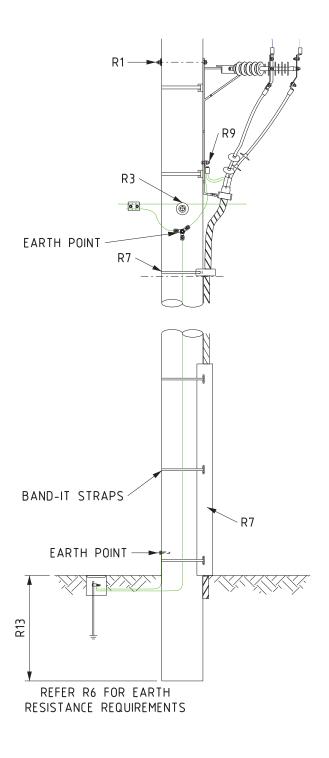
HORIZON POWER	
DISTRIBUTION CONSTRUCTION STANDARDS	

	Α	OCT 17
EARTHING	DRAWING I	No.
STEEL POLE	R6-1	

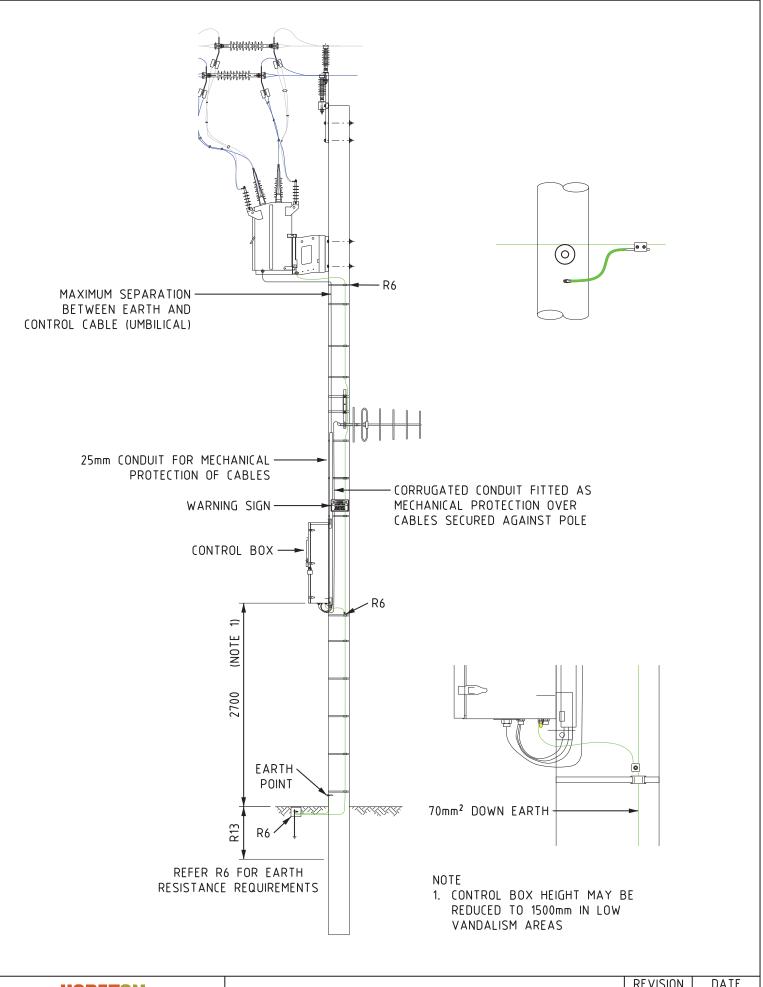
REVISION DATE



HORIZON		REVISION A	DATE OCT 17
POWER DISTRIBUTION CONSTRUCTION STANDARDS	EARTHING POLE TOP SWITCH	DRAWING R6-	



HORIZON		REVISION	DATE	
POWER		D	OCT 17	
DISTRIBUTION CONSTRUCTION STANDARDS	EARTHING CABLE	DRAWING 1	آ No.	

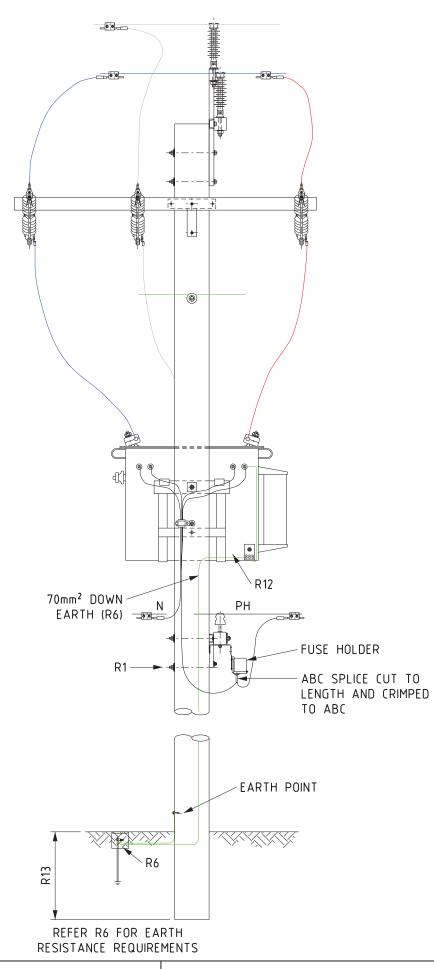


DISTRIBUTION CONSTRUCTION STANDARDS

EARTHING RECLOSER AND LOAD BREAK SWITCH SECTIONALISER REVISION DATE
A APRIL 18

DRAWING No.

R6-4

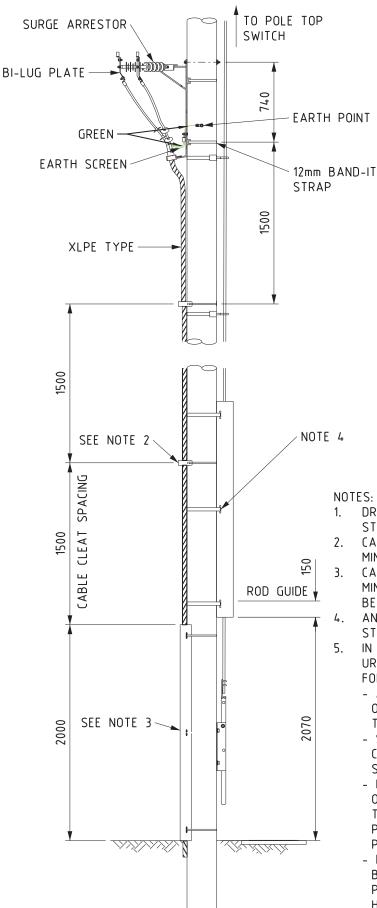


DISTRIBUTION CONSTRUCTION STANDARDS

EARTHING TRANSFORMERS REVISION DATE
F APRIL 18

DRAWING No.

R6-5



NOTES:

- DRILL AND TAP METHOD PREFERED TO BANDIT STRAPS REFERED TO IN NOTES BELOW.
- CABLE CLEATS SECURED WITH 12mm BANDIT STRAPS 2. MINIMUM OF 2 REQUIRED.
- 3. CABLE GUARD SECURED WITH 12mm BANDIT STRAPS MINIMUM OF 2 REQUIRED. MINIMUM GAP POSSIBLE BETWEEN F.G.L. AND GUARD SHALL BE MAINTAINED.
- ANTICLIMBING GUARD SECURED WITH 12mm BANDIT STRAPS MIN 2 REQUIRED.
- IN ALL SECTIONS WHERE POLES ARE DRAWN WITH URD CABLES ON THEM THE FOLLOWING WILL APPLY FOR THE CABLE INSTALLATION.
 - ALL CABLES SHALL BE INSTALLED ON THE OPPOSITE SIDE OF THE POLE TO ONCOMING TRAFFIC.
 - SHOULD POINT ABOVE BE IMPRACTICAL. THE CABLES MAY BE INSTALLED ON THE FOOTPATH SIDE. (BETWEEN POLE AND PROPERTY BOUNDARY)
 - IF THE CONNECTION POINT AT THE POLE TOP IS ON THE OPPOSITE SIDE OF THE INSTALLED CABLE. THEN THE CABLE MUST BE ROLLED AROUND THE POLE ON THE FOOTPATH SIDE (BETWEEN POLE AND PROPERTY BOUNDARY) UP TO THE CONNECTION.
 - FOR POLE TOP SWITCH POLES THE CABLE MUST BE INSTALLED ON THE FOOTPATH SIDE (BETWEEN POLE AND PROPERTY BOUNDARY) THEN ROLLED AS HIGH UP AS POSSIBLE TO THE SIDE OF THE CONNECTION.

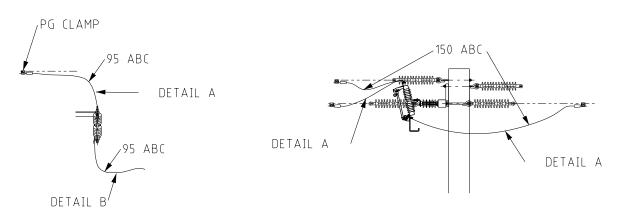
DISTRIBUTION CONSTRUCTION STANDARDS

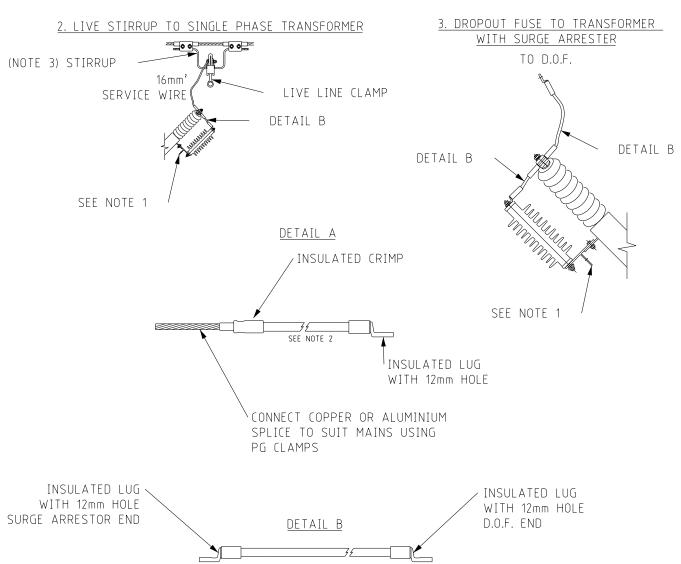
CABLE CLEAT / GUARD AND POLE TOP SWITCH ANTI CLIMBING GUARD DETAIL

REVISION DATE APRIL 18 В DRAWING No.

R7-1

1. LINE TAPS TO DROPOUT FUSE or CABLE SURGE ARRESTOR





NOTE:

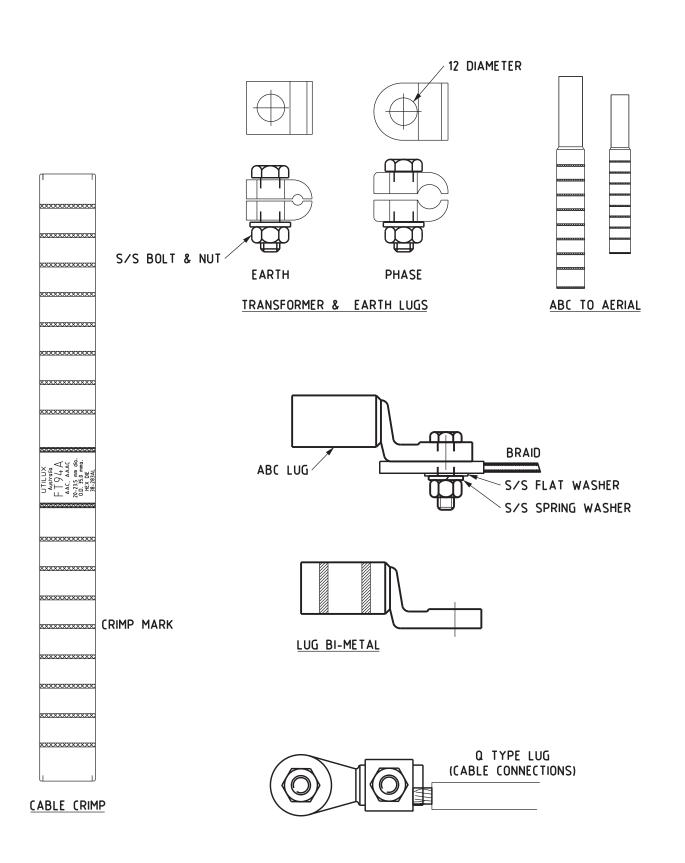
- 1. CLEAN OFF PAINT TO ENSURE GOOD ELECTRICAL CONTACT BEFORE APPLYING CONDUCTIVE GREASE.
- 2. WHERE THE INSULATED SPLICE (RIMP IS NOT USED FOR LINE TAPS, A 20mm LENGTH OF INSULATION MUST BE REMOVED BEHIND THE INSULATED LUG TO ALLOW MOISTURE TO DRAIN. SEE R8/2 FOR PG CLAMP APPLICATION.
- 3. REFER TO R8-6 IF LIVE LINE CLAMP AND STIRRUP IS USED.



DISTRIBUTION CONSTRUCTION STANDARDS

ABC TAPS FOR TRANSFORMER AND CABLE TERMINATION

REVISION DATE
D 15/04/2021
DRAWING No.
R8-1



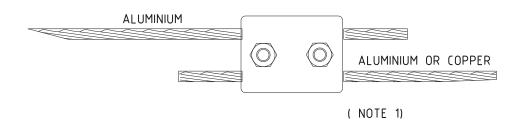
DISTRIBUTION CONSTRUCTION STANDARDS

LUGS AND CONNECTORS
TRANSFORMER AND CABLE

REVISION DATE
E APRIL 18
DRAWING No.



SMALL COPPER PG CLAMP FOR UP TO 70mm sq COPPER CONDUCTOR INCLUDING Cu DOWN EARTH JOINS



PARALLEL GROOVE CLAMPS

STEP 1

WIRE BRUSH SURFACE OF CONDUCTOR AND JAWS OF CLAMP. THEN IMMEDIATELY APPLY ALUMINIUM JOINTING COMPOUND. STOCK No. PG 0002

STEP 2

FIT CLAMP AND TIGHTEN BOLTS SECURELY.

IF COPPER TO ALUMINIUM THEN ALUMINIUM CONDUCTOR TO BE ABOVE THE COPPER

STEP 3

IN AREAS OF HIGH POLLUTION
(TYPICALLY WITHIN 5 Kms OF COAST)
APPLY GREASE TO COVER ALL PARTS OF JOINT.
USE SHELL MP2 - STOCK No PG0125.

IN EXTREMELY CORROSIVE ENVIRONMENTS WHERE THIS HAS PROVEN INADEQUATE, THEN APPLY 510 DENSO TAPE OVER GREASE AND JOINT TO EXCLUDE ALL MOISTURE - STOCK No HTH0001

REUSE OF PG CLAMPS

DO NOT REUSE PG CLAMPS WHICH HAVE BEEN SUBJECTED TO HEAVY FAULT CONDITIONS AND EXCESSIVE CORROSION

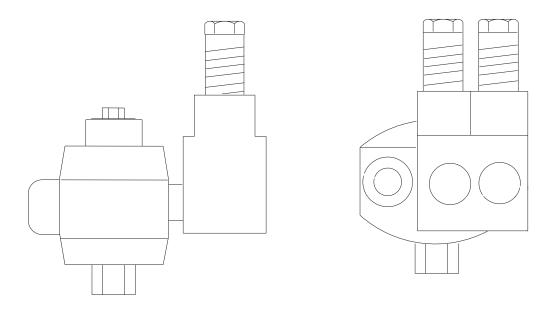
CONTACT GROOVES OF THE PG CONDUCTOR INTERFACE MUST BE THOROUGHLY CLEANED TO BRING THE SURFACE BACK TO "AS NEW" CONDITION

APPLY CONTACT PROTECTION GREASE TO REINSTATE ENVIRONMENTAL PROTECTION AT THE INTERFACE

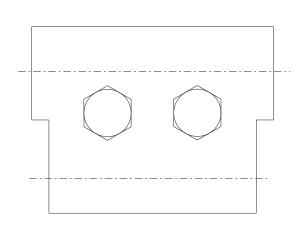
NOTES:

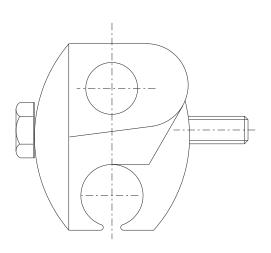
1. DOUBLE PG CLAMPS MUST BE USED ON ALL NEUTRAL CONNECTIONS.

HORIZON		REVISION E	DATE OCT 17	
DISTRIBUTION CONSTRUCTION STANDARDS	PG (LAMPS INSTALLATION INSTRUCTION	DRAWING R	No. 3 – 3	



ABC TO SERVICE 95/35-6 & 150/35-6





LV MAINS IPC - ABC TO ABC

HORIZON POWER

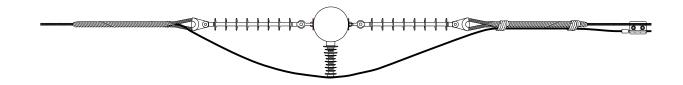
DISTRIBUTION CONSTRUCTION STANDARDS

LUGS AND CONNECTORS INSULATION PIERCING CLAMPS

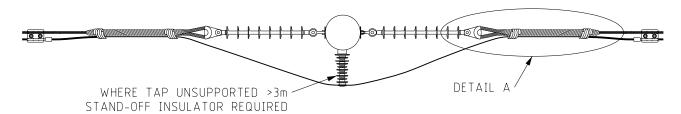
REVISION C DATE APRIL 18

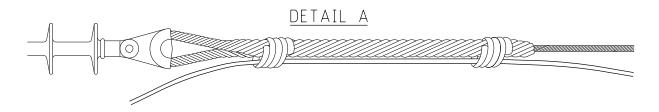
DRAWING No.

PREFERRED WHERE POSSIBLE TO USE EXISTING BARE CONDUCTOR WITH ONE CONNECTOR.



ALTERNATIVELY USE 150mm² LV ABC CONDUCTOR.

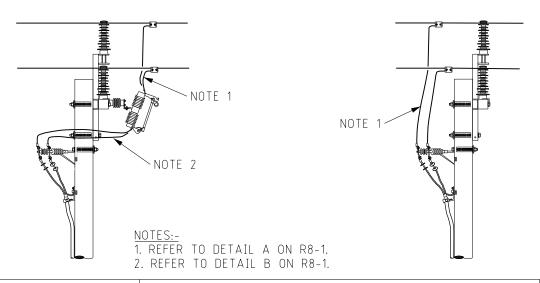




SUPPORT TAP USING TIE WIRE - 4 WRAPS, TWITCH ENDS WITH PLIERS AND FOLD BACK. CABLE OR ZIP TIES NOT TO BE USED

CABLE TERMINATION

- USE 95mm' LVABC FOR 35/50/95mm' CABLES.
- USE 150mm' LVABC FOR ALL OTHER CABLES. i.e. 185/240/400mm' CABLES

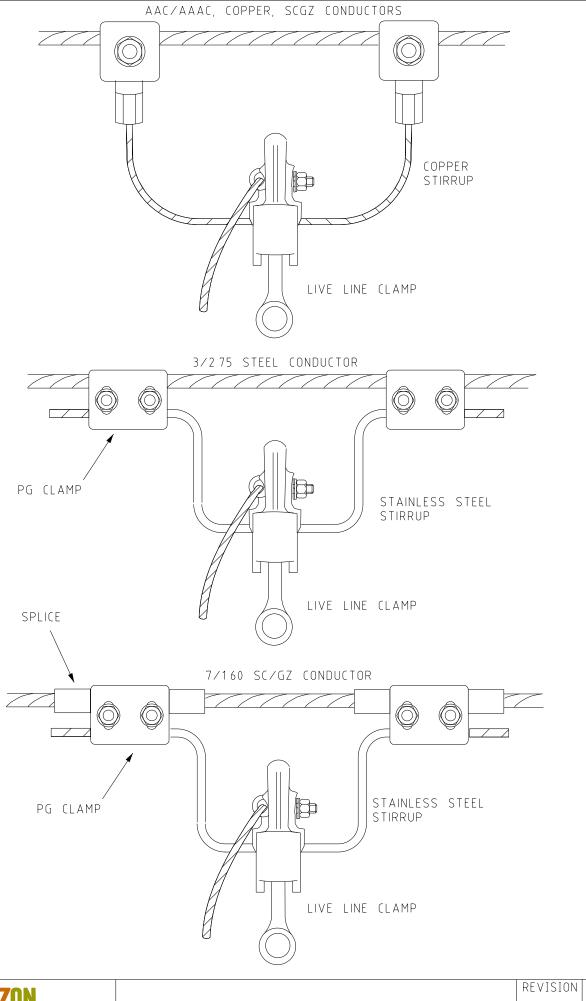


HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

TAPS ON HV MAIN LINE CONNECTIONS REVISION DATE
A 15/04/2021

DRAWING No.

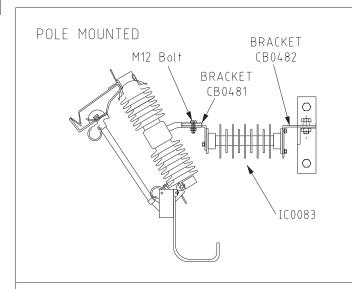


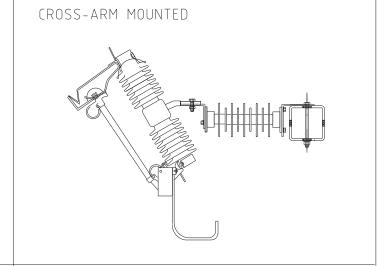


DISTRIBUTION CONSTRUCTION STANDARDS

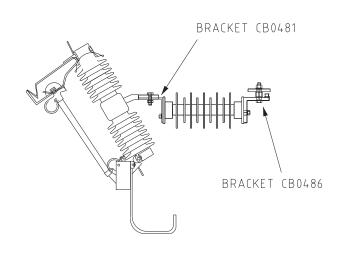
STIRRUP LIVE LINE CLAMP
TAP OFF

REVISION DATE
A 12/03/2021
DRAWING No.

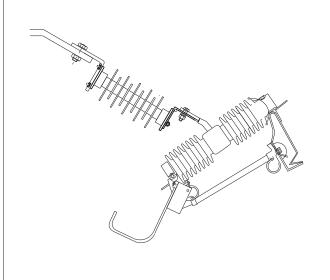




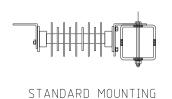
TERMINATION POLE TOP SWITCH

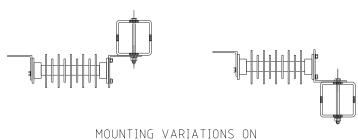


EXTENTION ARM MOUNTED



ALTERNATE CROSS-ARM MOUNTING





EXISTING STRUCTURES FOR FITTING
& BARREL SWING CLEARANCE

NOTES:

1. STANDARD 170kV BIL EXPULSION DROPOUT FUSE UP TO 33kV WITH STANDOFF INSULATOR FOR ALL INSTALLATIONS.

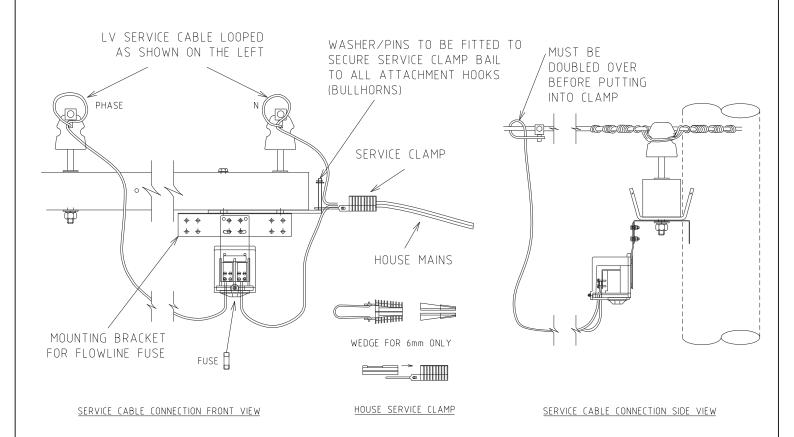
HORIZON POWER

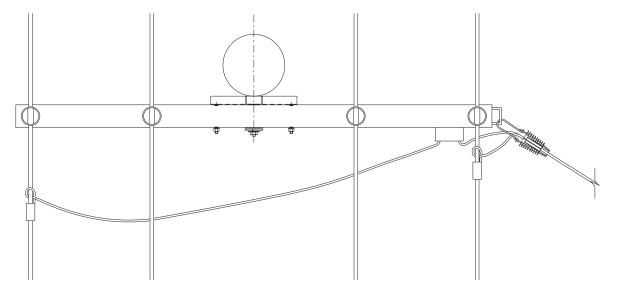
DISTRIBUTION CONSTRUCTION STANDARDS

DROPOUT FUSE MOUNTING
DETAILS
WITH MOUNTING BRACKET

REVISION DATE
E 06/11/2020
DRAWING No.

R10-1





SERVICE CABLE CONNECTION CROSSING THE POLE

NOTES:

- 1. SERVICE WIRE TO BE INSTALLED AT A SAFE DISTANCE FROM THE POLE WITH ENOUGH CLEARANCE TO NOT TOUCH THE POLE.
- 2. FLOWLINE BOX WHEN MOUNTED ON THE SAME SIDE OF THE CROSSARM THAT THE SERVICE IS ATTACHED, WILL PROVIDE BETTER CLEARANCE.
- 3. WHEN THERE IS INADEQUATE CLEARANCE A RISK ASSESSMENT IS REQUIRED AND ADDITIONAL INSULATION OR SECURING METHOD MUST BE APPLIED.
- 4. ALL SERVICES MUST BE FUSED

HORIZON POWER

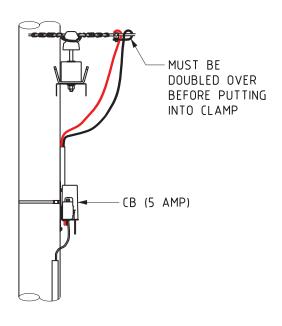
DISTRIBUTION CONSTRUCTION STANDARDS

FLOWLINE FUSE MOUNTING AND SERVICE TERMINATION

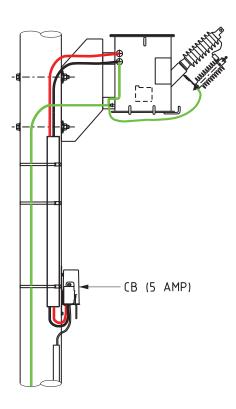
REVISION DATE
E APRIL 18

DRAWING No.

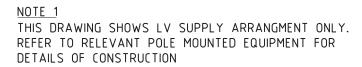
R11

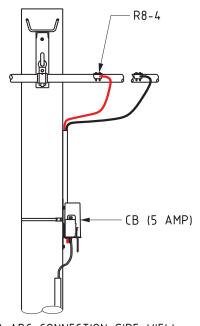


LV AERIAL CONNECTION SIDE VIEW

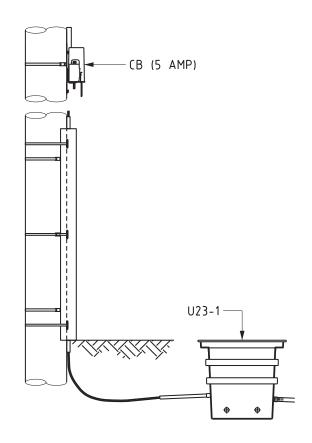


LV TRANSFORMER CONNECTION SIDE VIEW





LV ABC CONNECTION SIDE VIEW



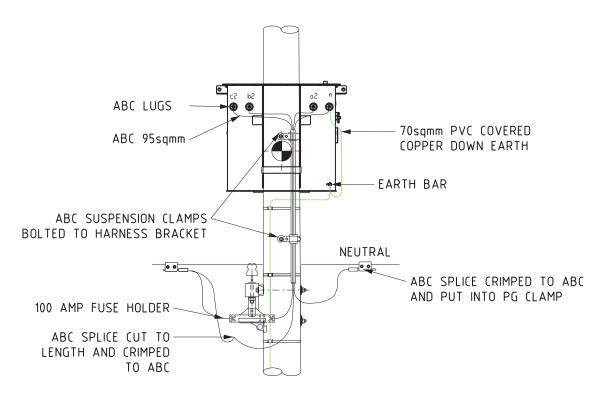
LV UMS CONNECTION SIDE VIEW

DISTRIBUTION CONSTRUCTION STANDARDS

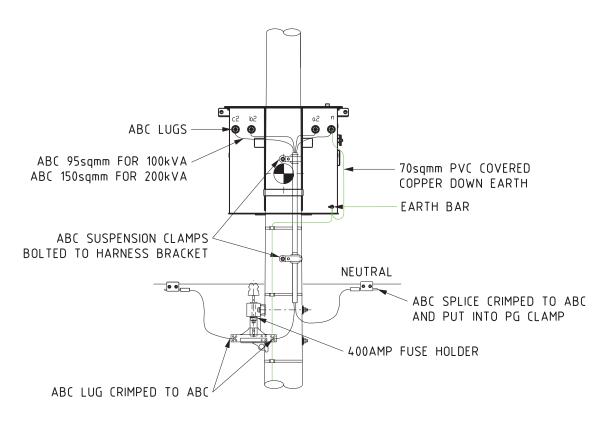
LV SUPPLY TO POLE MOUNTED EQUIPMENT REVISION DATE
B APRIL 18

DRAWING No.

R11-1

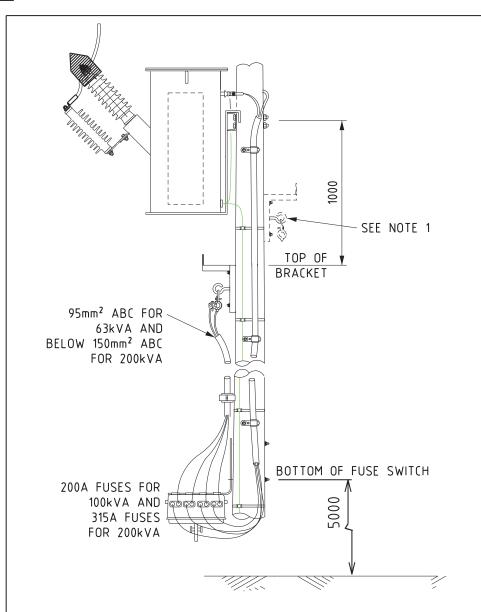


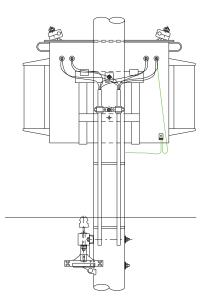
25 AND 63kVA TO BARE CONDUCTOR



100 AND 200kVA TO BARE CONDUCTOR

HORTZON		REVISION	DATE
POWER		D	01/10/17
DISTRIBUTION CONSTRUCTION STANDARDS	TRANSFORMER BARE LV FUSING DETAILS	DRAWING R	



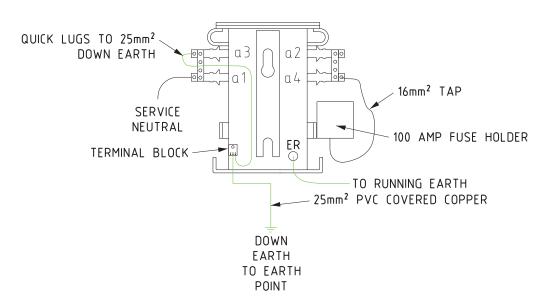


315kVA TO ABC OR LV BARE REFER TO R12-3 FOR OPTIONS

NOTES:

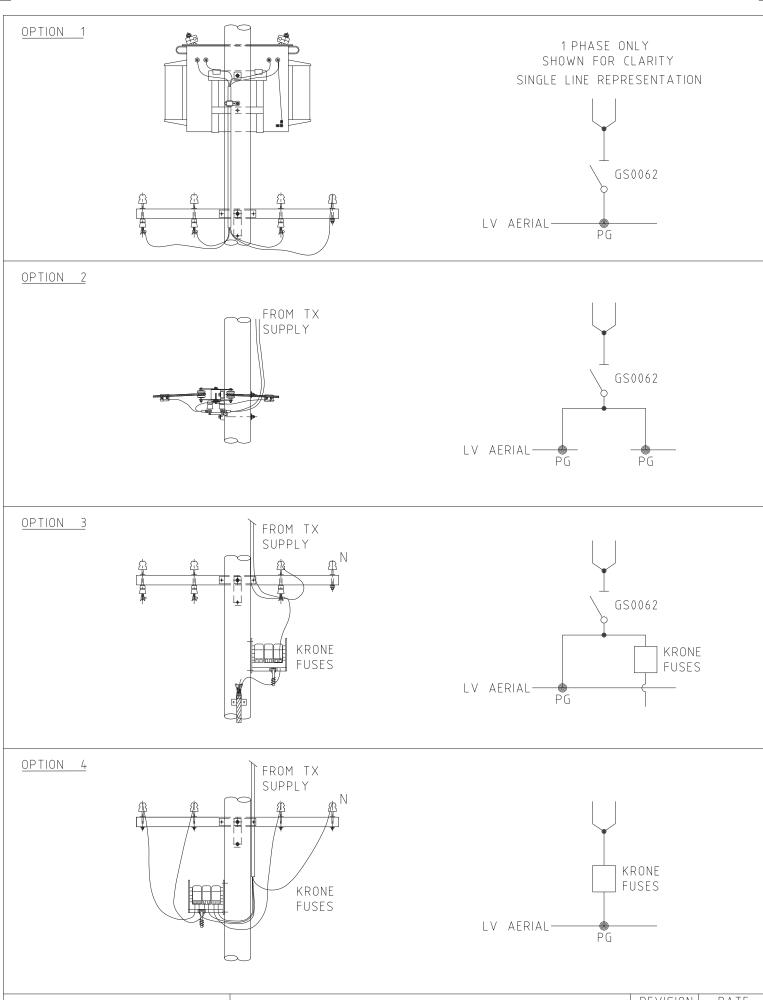
- ALTERNATIVE POSITION FOR BRACKET IF CABLE CLEARANCE CANNOT BE OBTAINED
- 2. FUSES PREFERABLY ON ROADSIDE

100 and 200kVA TO ABC

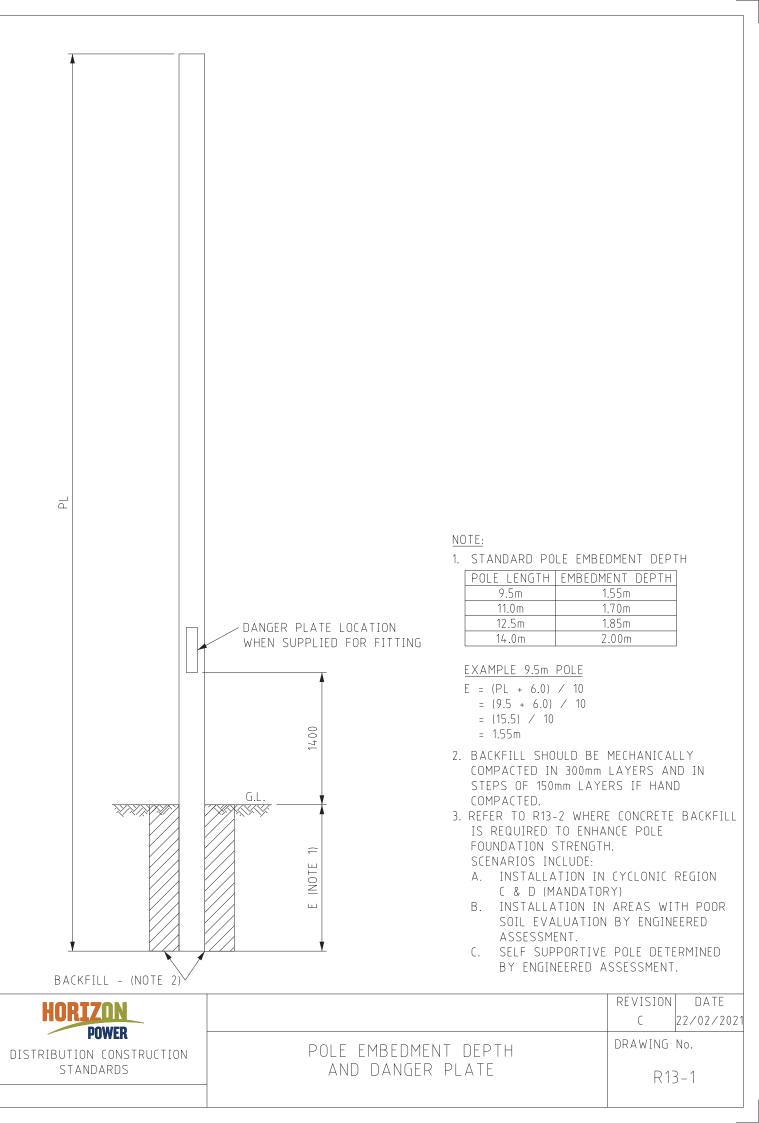


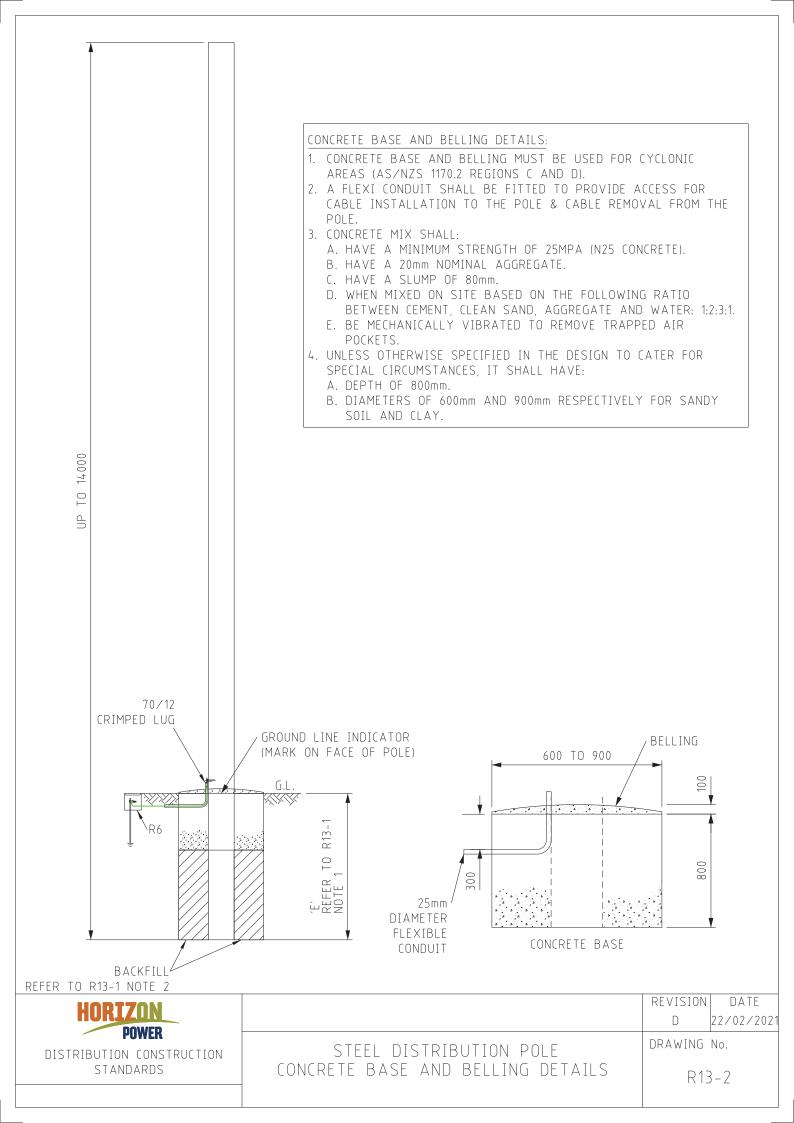
SINGLE PHASE 10 AND 25kVA

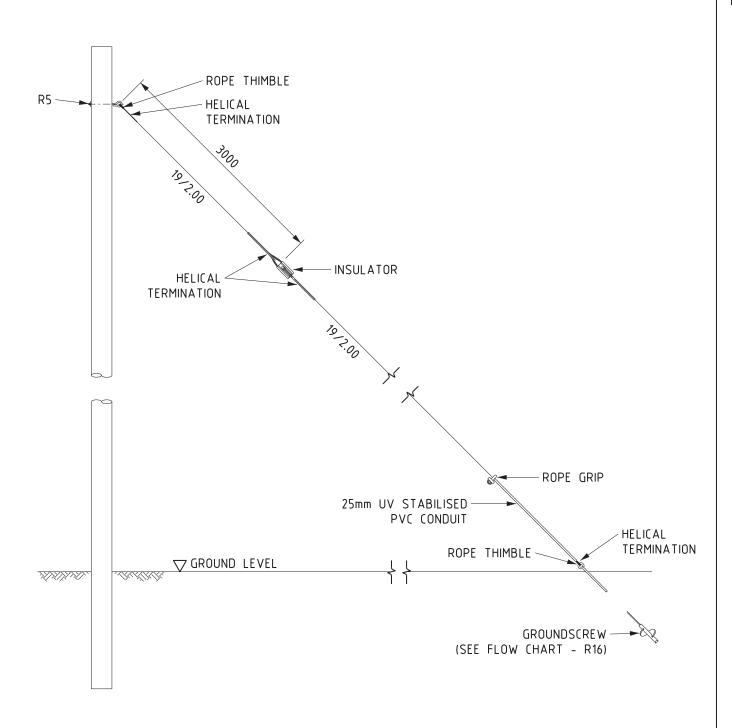
HORIZON		REVISION	DATE
POWER DISTRIBUTION CONSTRUCTION STANDARDS	TRANSFORMER LV FUSING DETAILS	DRAWING I	



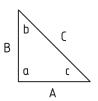
HORIZON POWER	REFERENCE DRAWING	REVISION B	JUNE 2011
DISTRIBUTION CONSTRUCTION STANDARDS	TRANSFORMER LV ISOLATION DETAILS	DRAWING No.	
OPERATIONS			







INSTALLATION ANGLES AND TENSIONS OF STAYS					
ANGLE a	ANGLE b	ANGLE c	A =	C =	С
(DEGREES)	(DEGREES)	(DEGREES)	(LENGTH)	(LENGTH)	(TENSION)
90	60	30	Bx1.73	Bx2	SUM OF LINE LOAD x 1.15
90	45	45	В	Bx1.41	SUM OF LINE LOAD x 1.41
90	30	60	B×0.57	B x 1.15	SUM OF LINE LOAD x 2

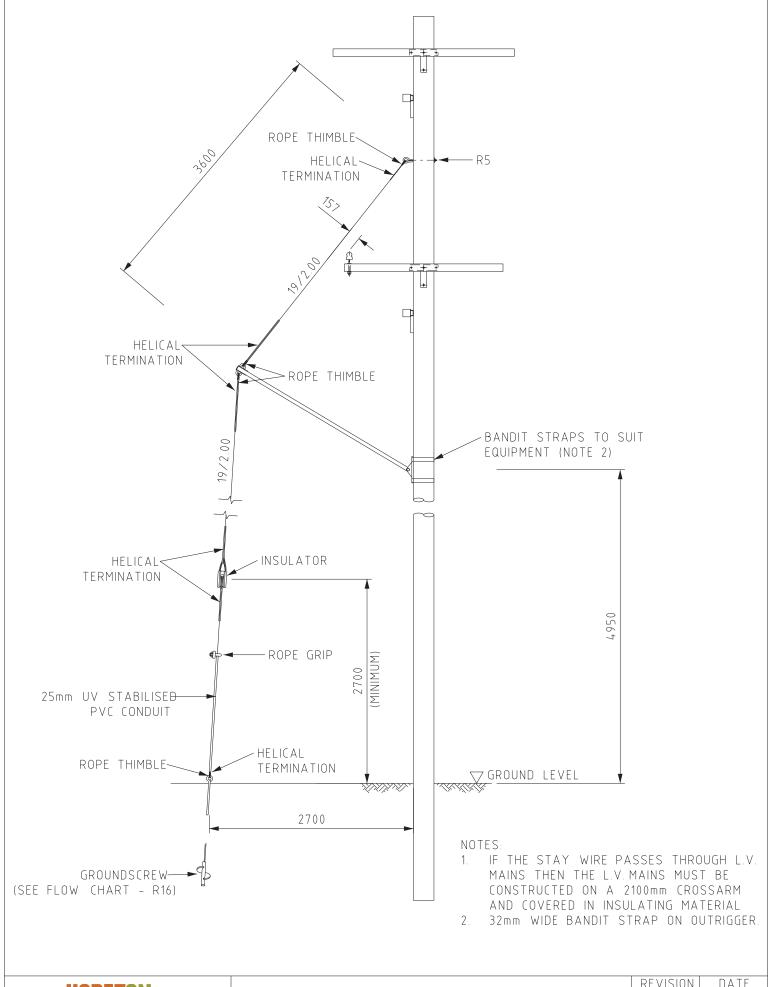


- A = POSITION OF STAY ROD FROM BASE OF POLE
- B = HEIGHT OF STAY ATTACHMENT ABOVE GROUND
- C = LENGTH OF STAY WIRE

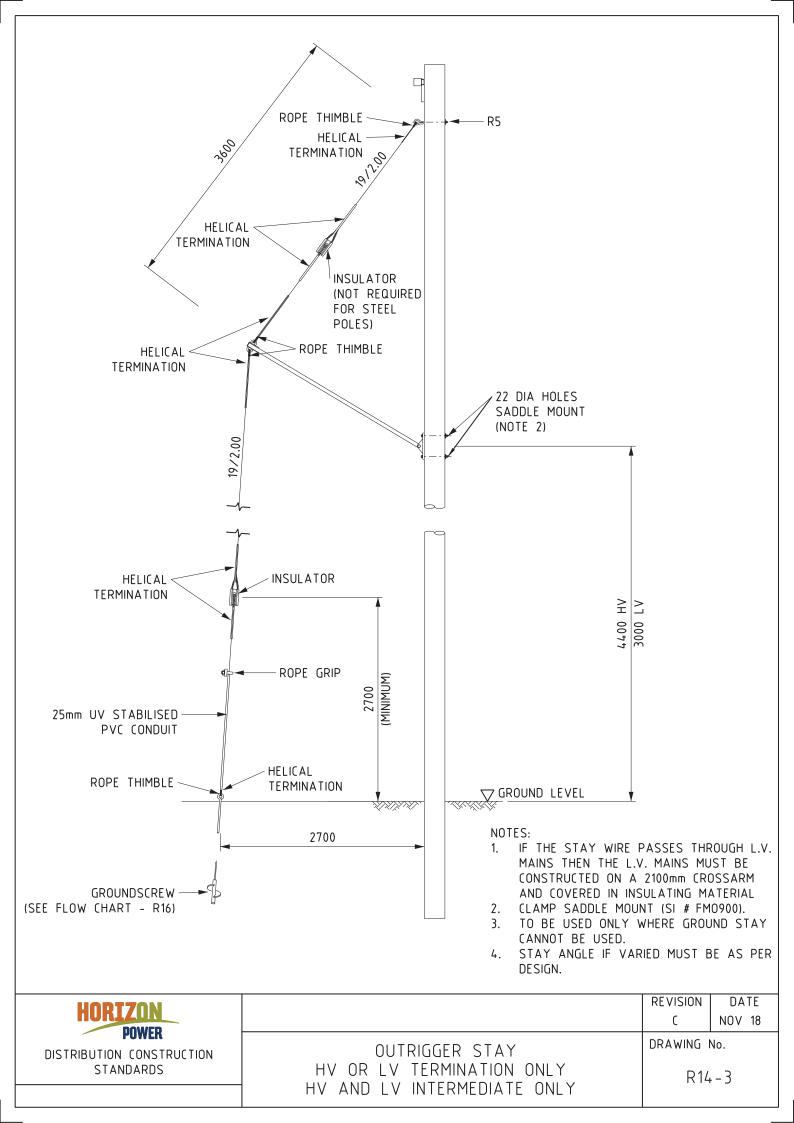
NOTE:

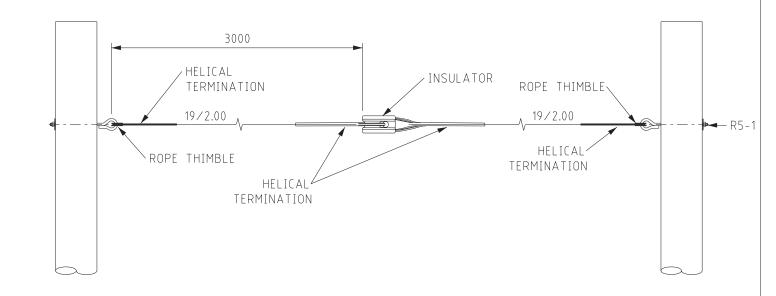
- 1. IF THE STAY WIRE PASSES THROUGH L.V. MAINS THEN THE L.V. MAINS MUST BE CONSTRUCTED ON A 2100mm CROSSARM AND COVERED IN INSULATING MATERIAL
- 2. STAY INSULATOR CAN BE ELIMINATED ONLY IF RISK OF EPR ZONE EXTENSION HAS BEEN ASSESSED.

HORIZON	REFERENCE DRAWING	REVISION B	DATE NOV 18
POWER DISTRIBUTION CONSTRUCTION STANDARDS	GROUND STAY	DRAWING 1	



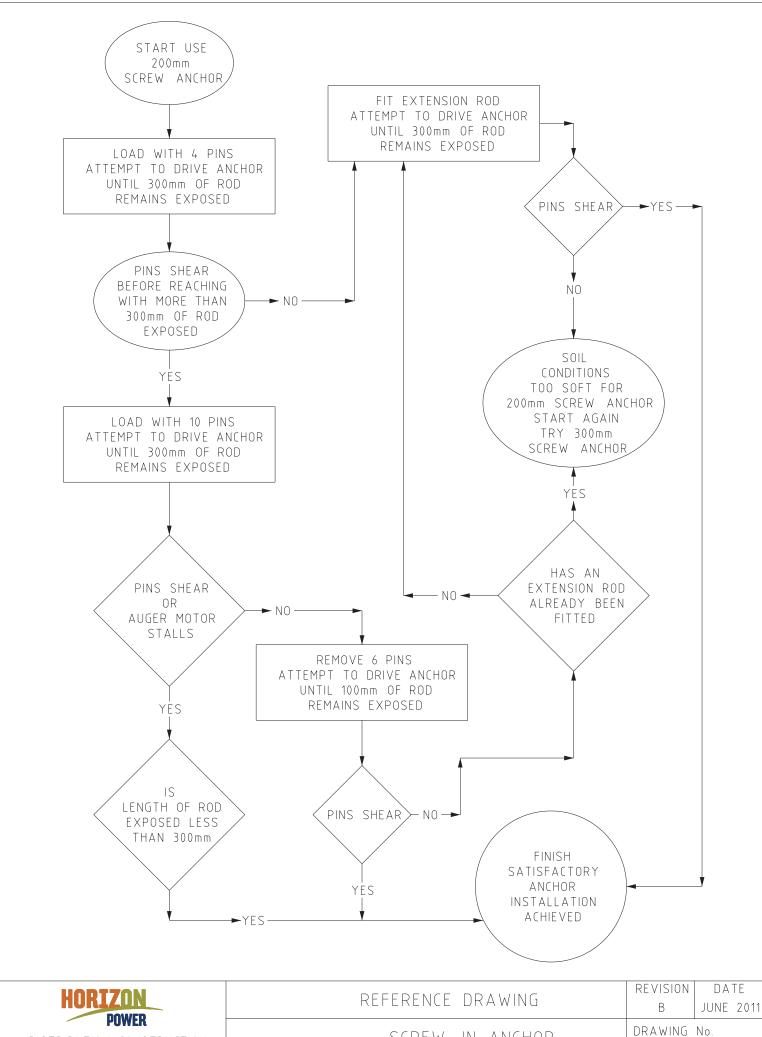
HORIZON	REFERENCE DRAWING	REVISION	DATE
POWER		B	MARCH 14
DISTRIBUTION CONSTRUCTION STANDARDS	OUTRIGGER STAY	DRAWING	No.
	HV AND LV TEE-OFF	R14	4 – 2
OPERATIONS			





1. STAY INSULATOR/S MUST BE FITTED 3.0m FROM POLE. STAY MAY REQUIRE TWO INSULATORS IF OVER CONDUCTOR AT BOTH ENDS.

HORIZON		REVISION	DATE
POWER		C	20/01/2021
DISTRIBUTION CONSTRUCTION STANDARDS	AERIAL STAY	DRAWING R14	

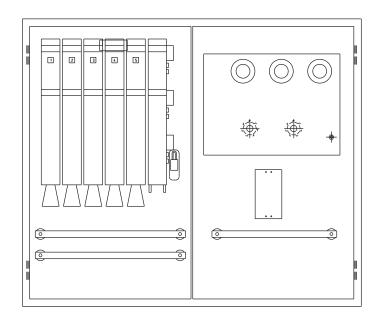


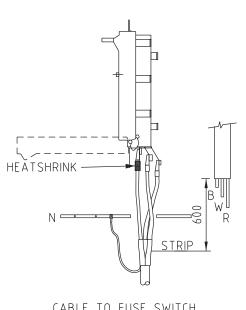
DISTRIBUTION CONSTRUCTION STANDARDS

OPERATIONS

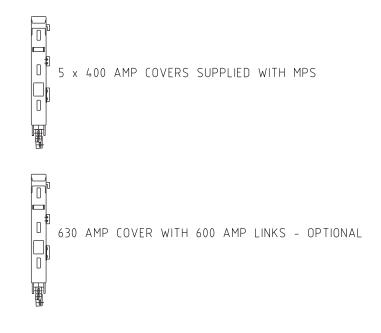
SCREW IN ANCHOR FLOW CHART

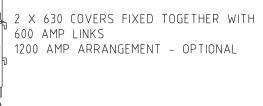
R16







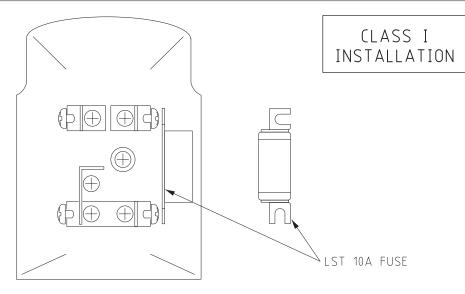




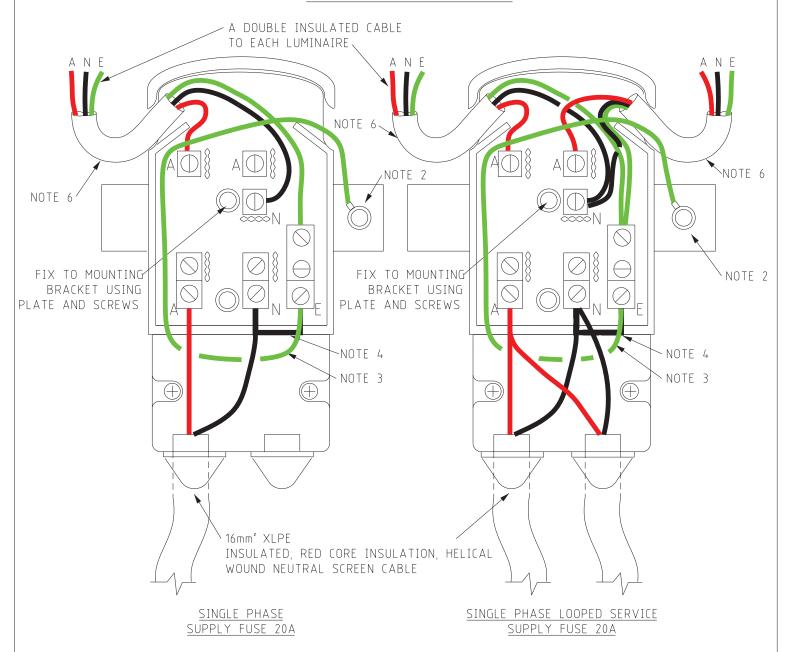
- 1. MPS COMES COMPLETE WITH TRANSFORMER AND 5 x LV SWITCHES INCLUDING 630 AMP BASES.
 2. CABLE SUPPLIED WITH MPS TRANSFORMER RANGE 160, 315 AND 630 kVA

HORTZON		REVISION	DATE
POWER		A	JUNE 18
DISTRIBUTION CONSTRUCTION STANDARDS	MPS SUBSTATION UP TO 630 kVA	DRAWING I	

- 1. LST 10A FUSE (STOCK CODE: GF1300)
 MUST BE INSTALLED FOR ALL
 INSTALLATIONS.
- 2. CONNECT EARTH WIRE TO MOUNTING BRACKET USING TERMINAL LUG (FL0163) AND M6 SCREW (AB2820).
- 3. CONNECT 6mm EARTH WIRE (EE1364) TO POLE MOUNTING BRACKET FROM EARTH TERMINAL.
- 4. MEN BRIDGE OR 6mm EARTH WIRE (EE1364) LOOP.
- 5. IF EXISTING LUMINAIRE CABLE IS TPS TYPE OR OLDER, THEN INSTALLATION REMAINS AS CLASS I. OTHERWISE REFER TO R26-4 FOR CLASS II INSTALLATION.
- 6. LUMINAIRE CABLE SHEATH MUST ENTER CUT-OUT HOUSING AS SHOWN.



VIEW ON INSIDE OF FRONT COVER



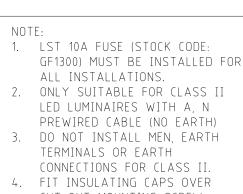
HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

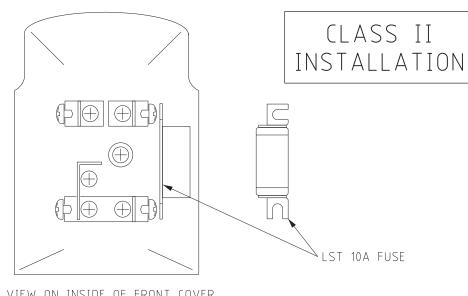
CLASS I STREETLIGHT CUTOUT SINGLE PHASE SUPPLY FOR CLASS I LUMINIARES REVISION DATE
D 23/07/2020

DRAWING No.

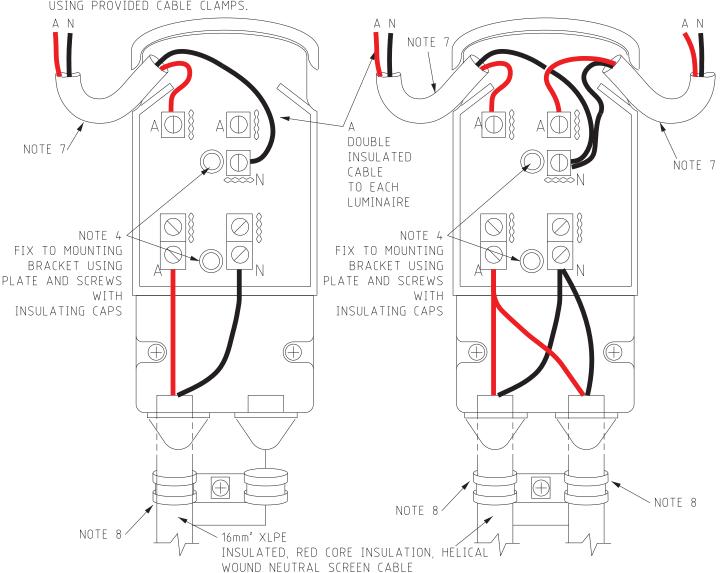
R26-3



- CUT-OUT MOUNTING SCREW HEADS.
- FIT "CLASS II" IDENTIFICATION LABEL ON CUT-OUT COVER.
- IF LUMINAIRE CABLE HAS EARTH WIRE R26-3 CLASS I MUST BE APPLIED.
- LUMINAIRE CABLE SHEATH MUST ENTER CUT-OUT HOUSING AS SHOWN.
- SUPPLY CABLES TO BE SECURED USING PROVIDED CABLE CLAMPS.



VIEW ON INSIDE OF FRONT COVER

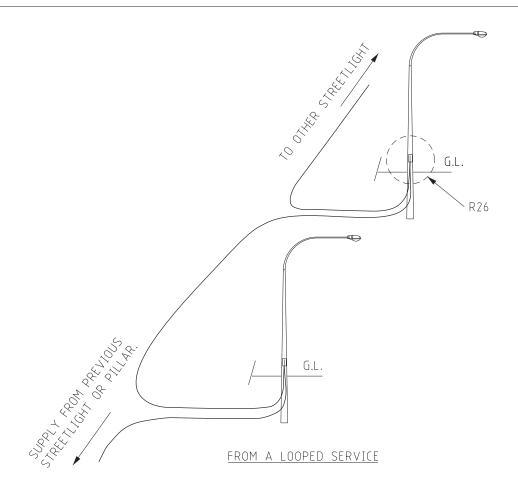


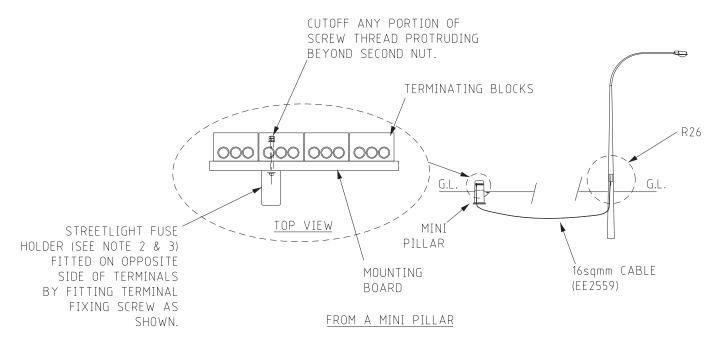
SINGLE PHASE SUPPLY FUSE 20A SINGLE PHASE LOOPED SERVICE SUPPLY FUSE 20A

DISTRIBUTION CONSTRUCTION STANDARDS

CLASS II STREETLIGHT CUTOUT SINGLE PHASE SUPPLY FOR CLASS II LUMINIARES

REVISION DATE А 23/07/2020 DRAWING No. R26-4





NOTES FOR PILLAR CONNECTIONS.

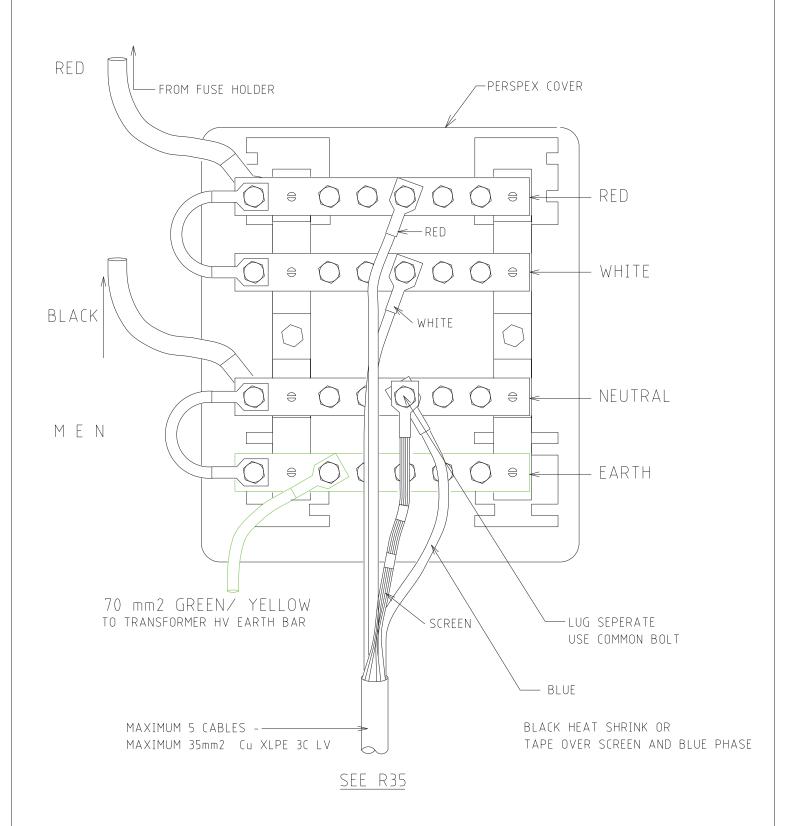
- 1. DISTRIBUTE LIGHTING LOAD ACROSS THE PHASES WITHIN THE DEVELOPMENT.
- 2. DESIGNER TO USE EARTH FAULT LOOP CALCULATOR DM# 11672288 TO DETERMINE REDSPOT FUSE SIZE.
- 3. REFER TO U9-1 FOR UNI PILLAR INSTALLATION AND U8-2 FOR MINI PILLAR INSTALLATION.
- 4. REFER TO DETAILS IN DRAWING R26 SERIES.



DISTRIBUTION CONSTRUCTION STANDARDS

FUSING ARRANGEMENTS FOR STREETLIGHT COLUMNS

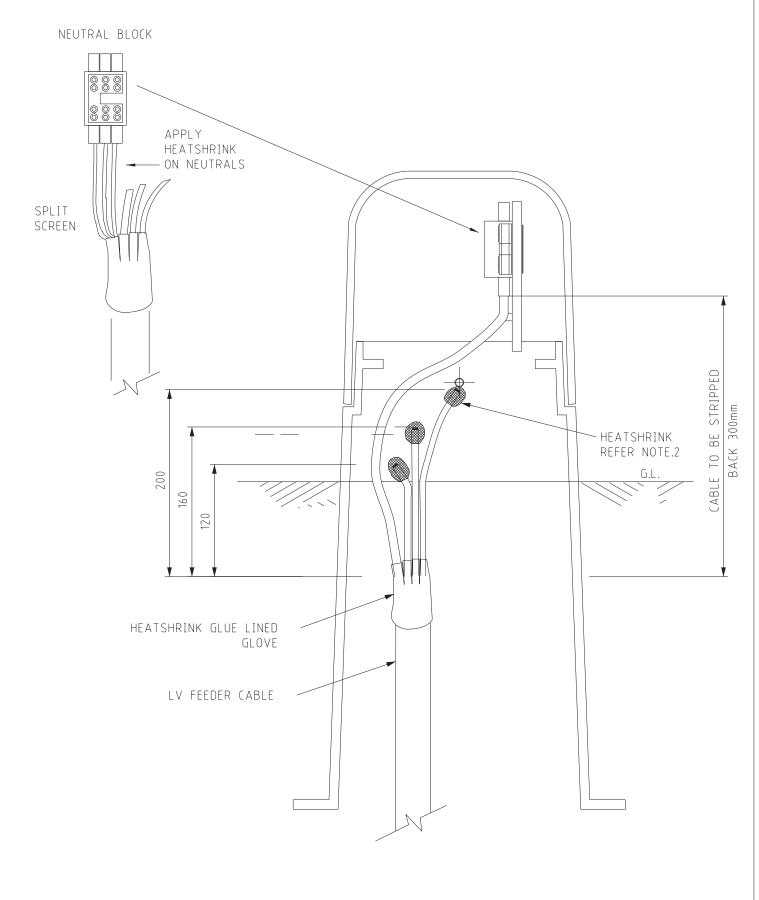
REVISION DATE
E 04/09/2020
DRAWING No.
R27



240V CONFIGURATION

12.7kV OR 22kV 25kVA/240 - 480V TRANSFORMER

UODT70N		REVISION	DATE
HORIZON	REFERENCE DRAWING	А	15/09/2020
DISTRIBUTION CONSTRUCTION	25kva padmount tx LV distr board	DRAWING	No.
STANDARDS	240V STREET FEEDER/CONSUMER MAINS	R2	29
OPERATIONS	240V TERMINAL BLOCK		



- 1. MINI PILLAR ENCLOSED WORKING END, LID OF PILLAR TO BE PIANTED WHITE.
- 2. TWO LAYERS OF HEATSHRINK REQUIRED AT WORKING END.

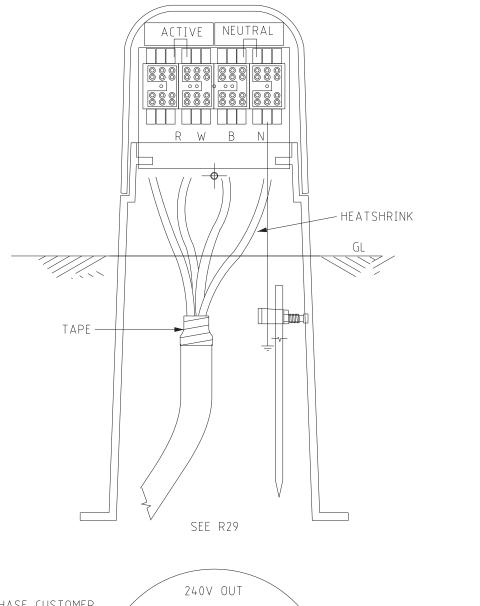


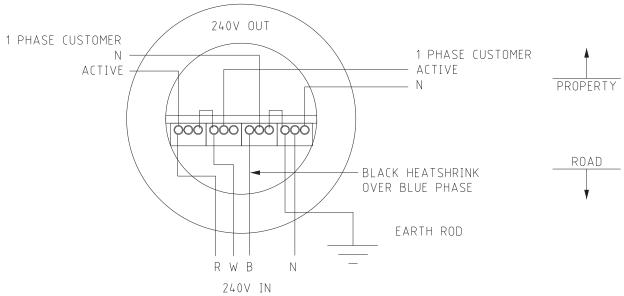
DISTRIBUTION CONSTRUCTION STANDARDS

MINI PILLAR LV FEEDER CABLE WORKING END

REVISION DATE D 04/09/2020 DRAWING No.

R33

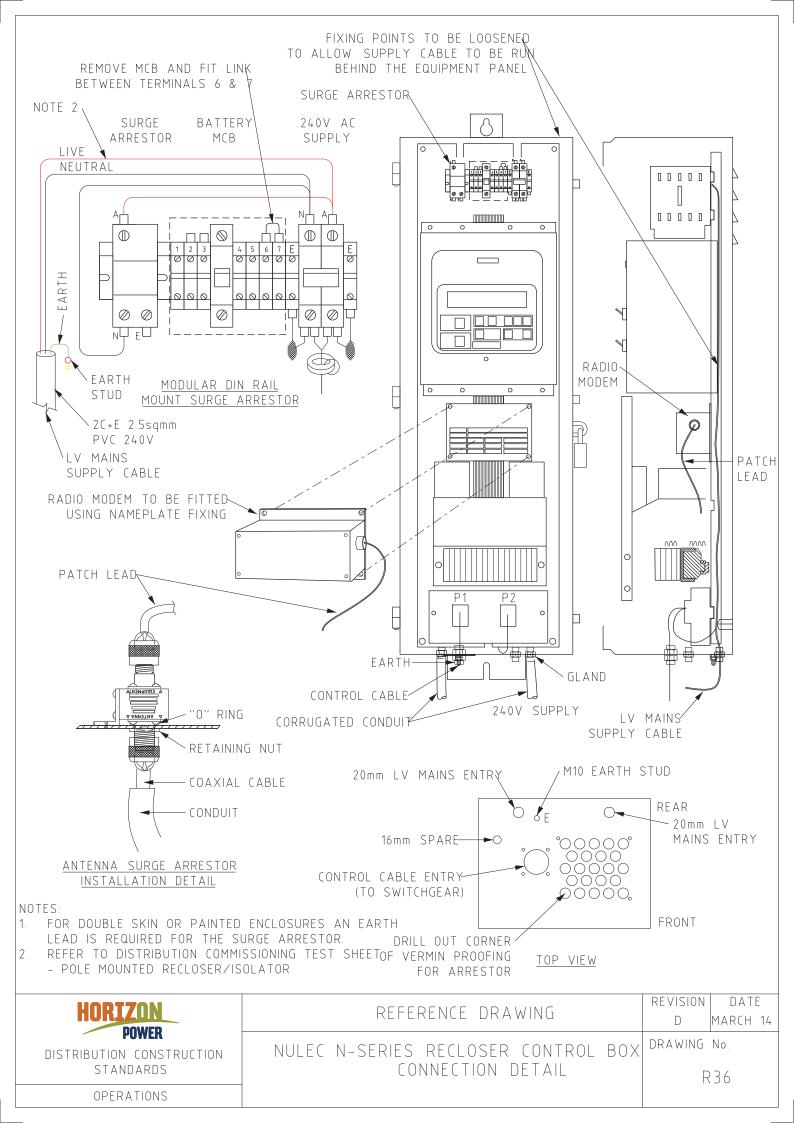


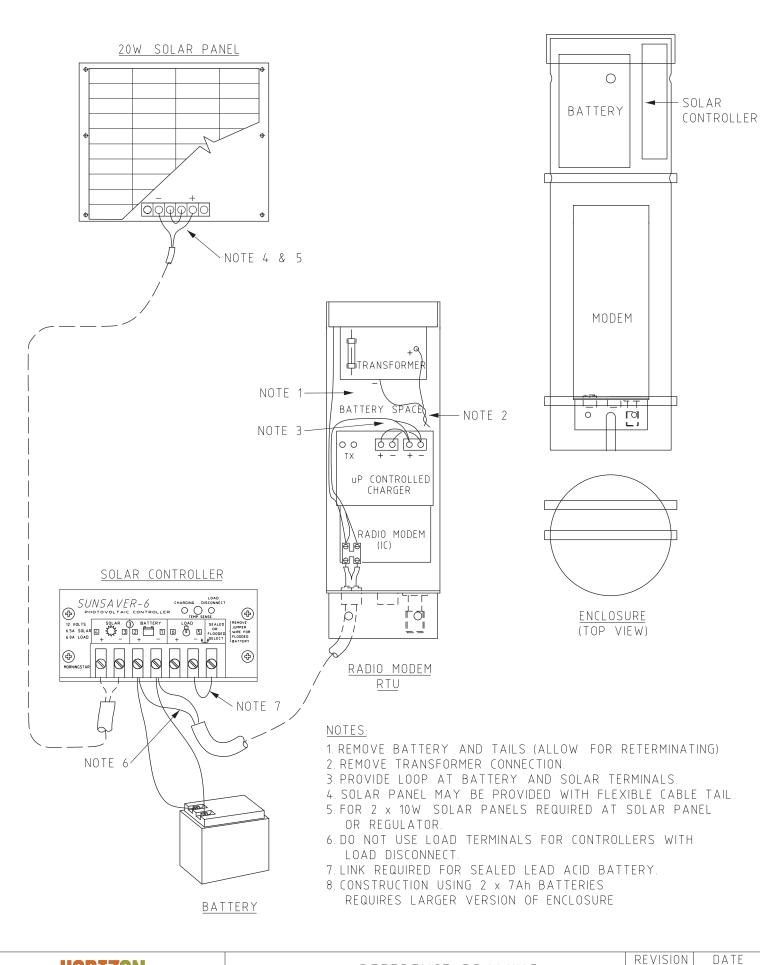


240V 1 PHASE SUPPLY ARRANGEMENT

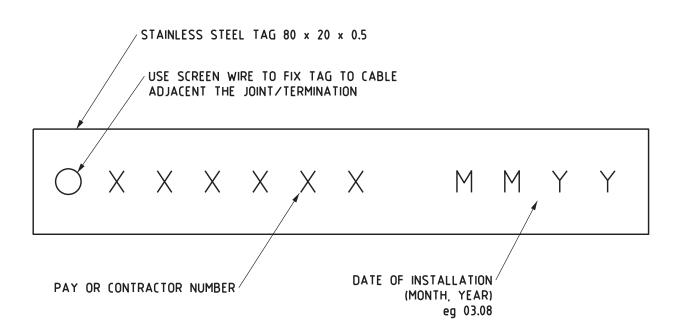
1. MAXIMUM CABLE SIZE 35mm2

UODTZON		REVISION	DATE
HORIZON	REFERENCE DRAWING	D	15/09/2020
DISTRIBUTION CONSTRUCTION	SPUDS MINI PILLAR	DRAWING	No.
STANDARDS	240V SUPPLY FROM R29	R3	35
OPERATIONS	ARRANGEMENT		



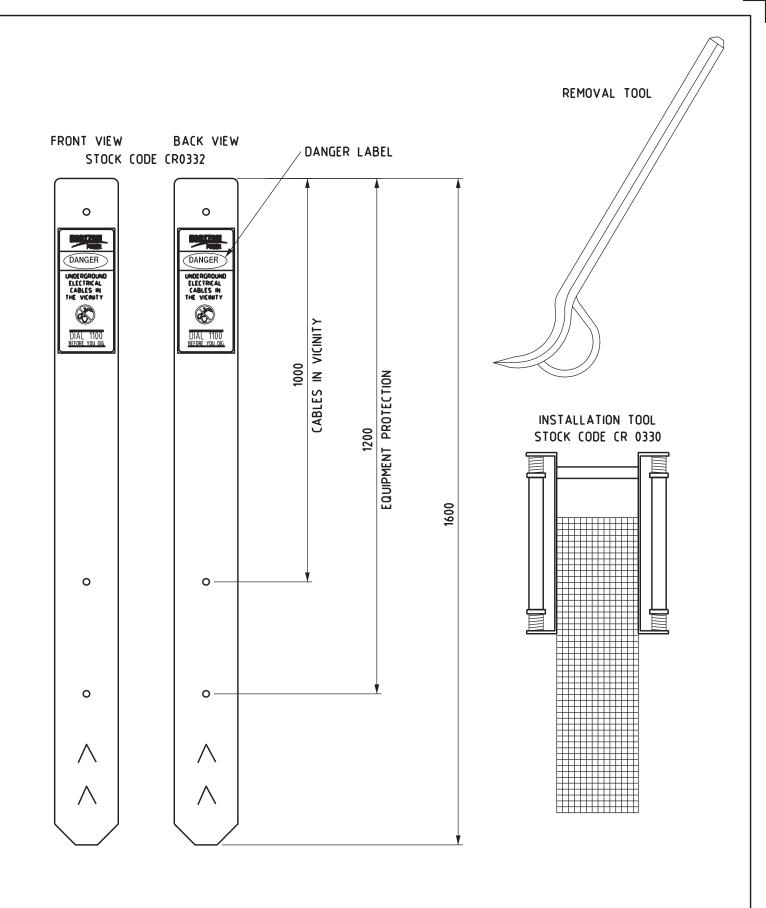


UODT70N	DEFEDENCE DDALUNG	REVISION	DATE
HORIZON	REFERENCE DRAWING	В	JUNE 2011
DISTRIBUTION CONSTRUCTION	OVERHEAD FAULT INDICATOR	DRAWING	No.
STANDARDS	SOLAR CONNECTION	l R	38
OPERATIONS			



- 1. INSTALLER TO MARK TAG AS DETAILED WITH SUITABLE PUNCH SET
- 2. ONE TAG IS REQUIRED WHERE A 3 PHASE SET IS INSTALLED

HORIZON POWER	REFERENCE DRAWING	REVISION C	DATE MAY 18	
DISTRIBUTION CONSTRUCTION STANDARDS	INSTALLER IDENTIFICATION TAG	DRAWING 1		



1. REMOVAL TOOL TO BE ORDERED FROM SUPPLIER AS NEEDED

HORIZON POWER	REFERENCE DRAWING	REVISION C	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	INSTALLATION OF ABOVE GROUND CABLE MARKER	DRAWING No.	

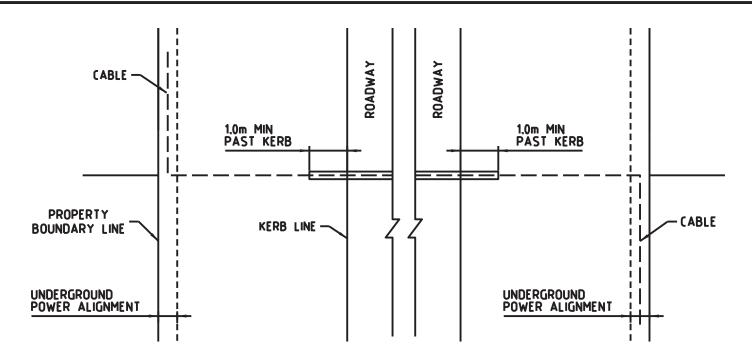
DANGER!!

EQUIPMENT IS OPERATIONAL TREAT AS ENERGISED

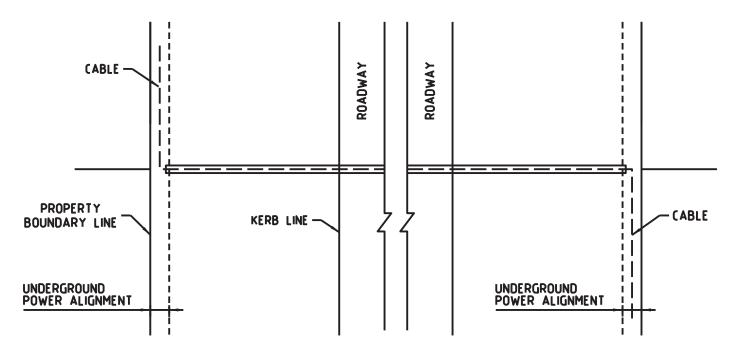
LABEL SPECIFICATIONS

- ALUMINIUM, SELF ADHESIVE, WEATHERPROOF.
- DIMENSIONS: 100mm (WIDTH) x 80mm (DEPTH).
- "DANGER" TO APPEAR IN RED, OTHER TEXT IN BLACK.
- MOUNTED IN PROMINENT POSITION ON EQUIPMENT E.G. SIDE OF MINI AND UNIVERSAL PILLAR OR FRONT DOOR OF SUBSTATION.
- OTHER TAGS AVAILABLE:
 - DANGER: OTHER END NOT TERMINATED
 - DO NOT ENERGISE

110RT77		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION		DRAWING I	No,
STANDARDS	SAMPLE OPERATIONAL LABEL	R	50



CONDUIT INSTALLATION REQUIREMENTS FOR HV & LV CABLES
PROTECT CABLES BETWEEN EDGE OF ALIGNMENT AND END OF CONDUIT WITH PROTECTION SLABS



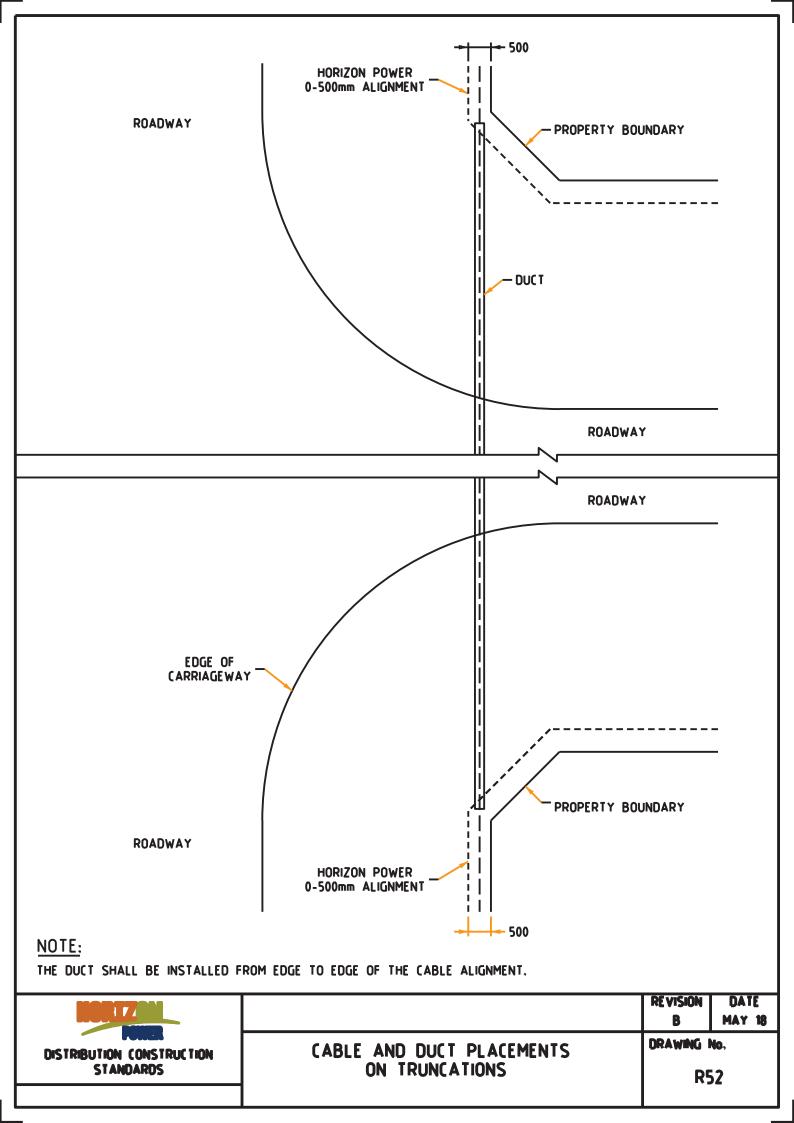
CONDUIT INSTALLATION REQUIREMENTS FOR SERVICE & STREET LIGHT CABLES

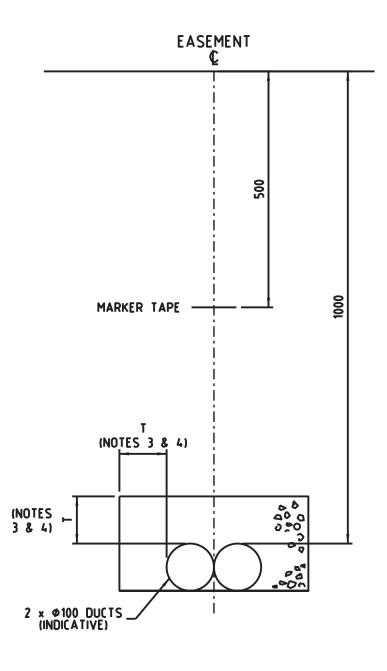
CONDUIT SHALL BE INSTALLED TO EDGE OF CABLE ALIGNMENT

NOTES:

1. REFER TO HORIZON POWER UNDERGROUND CABLE INSTALLATION MANUAL FOR SPECIFIC REQUIREMENTS.

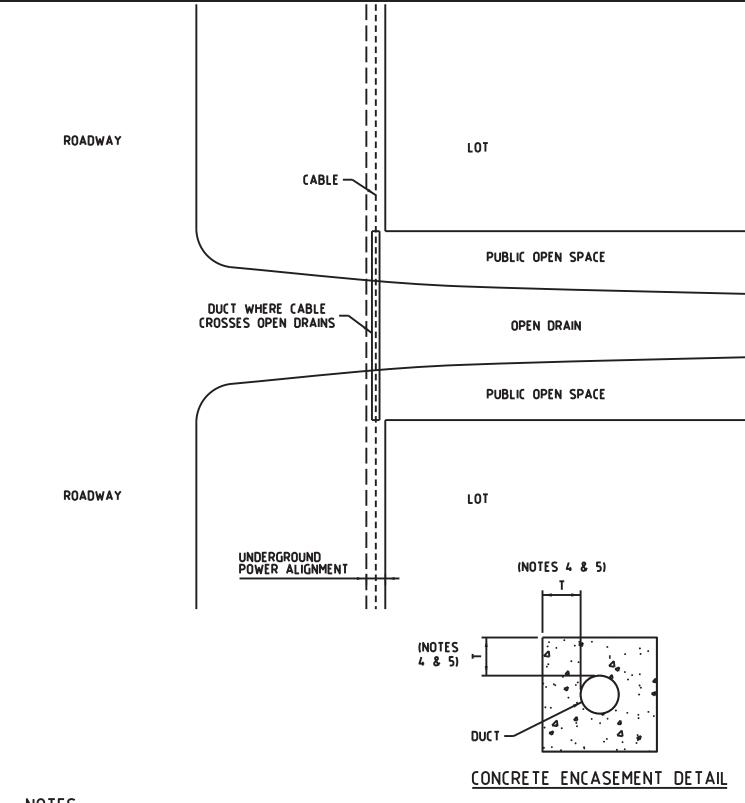
100217701		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	PLACEMENT OF DUCT BENEATH ROAD CROSSINGS	DRAWING I	
3 i Algangs	DENEATH KOAD (KO33HQ3	R	51





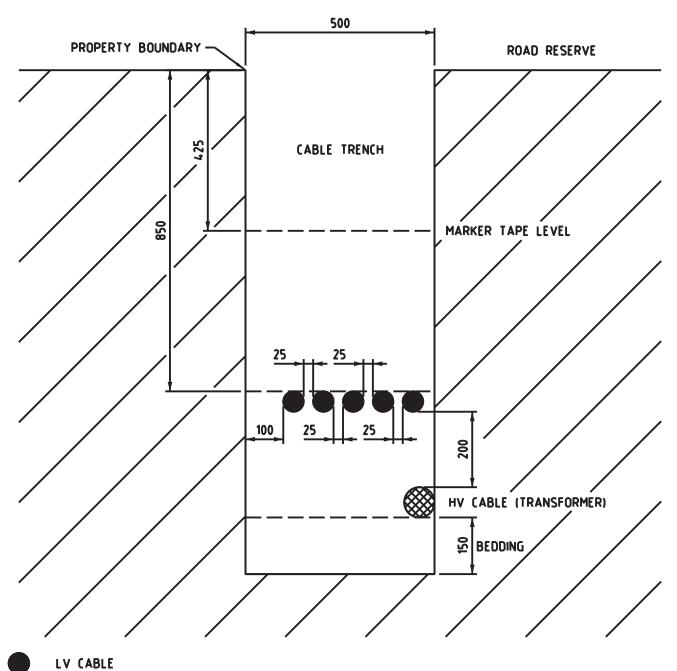
- WHERE DUCT IS HEAVY DUTY AND MEETS THE RQUIREMENT OF CATEGORY A (AS DEFINED BY AS/NZS 3000 WIRING RULES), CONCRETE ENCASEMENT IS NOT REQUIRED.
- CONDUITS SHALL BE CENTRED IN EASEMENT. 2.
- 3. ENCASEMENT THICKNESS "T" SHALL BE AT LEAST 75mm OR 75% OF THE LARGEST
- CONDUIT NOMINAL DIAMETER. WHICHEVER IS GREATER.
 4. ENCASEMENT THICKNESS "T" SHALL BE AT MOST 150mm OR 200% OF THE LARGEST CONDUIT NOMINAL DIAMETER, WHICHEVER IS SMALLER.

100177		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	CROSS SECTION DETAILS OF CABLE EASEMENT	DRAWING R	



- 1. DUCTS SHALL BE CONCRETE ENCASED AND HAVE A MINIMUM COVER OF 850mm BELOW THE BOTTOM OF WATER COURSE OR OPEN DRAIN.
- 2. DUCTS SHALL EXTEND TO THE PROPERTY BOUNDARY EITHER SIDE OF THE WATER COURSE OR OPEN DRAIN.
- 3. WHERE DIRECTIONAL DRILLING IS USED. CONCRETE ENCASEMENT IS NOT REQUIRED. DEPTH SHALL BE BETWEEN 900mm AND 1500mm AND DUCTS SHALL EXTEND 1500mm BEYOND EXTENT OF WATER COURSE EACH SIDE.
- 4. ENCASEMENT THICKNESS "T" SHALL BE AT LEAST 75mm OR 75% OF THE LARGEST CONDUIT NOMINAL DIAMETER, WHICHEVER IS GREATER.
- 5. ENCASEMENT THICKNESS "T" SHALL BE AT MOST 150mm OR 200% OF THE LARGEST CONDUIT NOMINAL DIAMETER, WHICHEVER IS SMALLER,

MORTTON		REVISION	DATE
		A	21/08/15
DISTRIBUTION CONSTRUCTION	PLACEMENT OF DUCT BENEATH	DRAWING	No,
STANDARDS	OPEN DRAIN	R	54

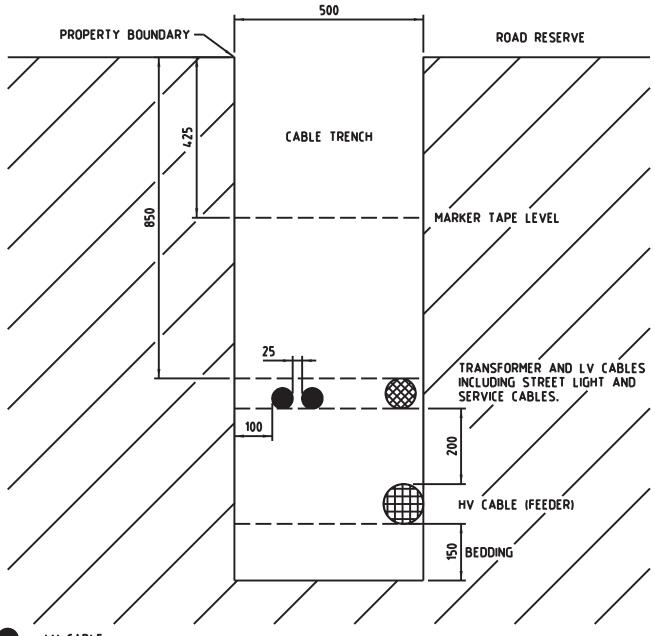




35mm² OR 50mm² HV (ABLE (TRANSFORMER)

- 1. LV CABLES SHALL BE ON THE TOP LAYER WITH THIS LAYER CONSISTING OF A MAXIMUM OF 5 LV CABLES.
- 2. LV CABLE JOINTS ARE APPROXIMATELY \$\phi\$170mm.
- 3. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 4. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 5. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 6. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm. THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

10R17701		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	CABLE TRENCH LAYOUT GREEN FIELD SITE	DRAWING I	
	TWO LAYERS (1 Tx AND 5 LV (ABLES)		





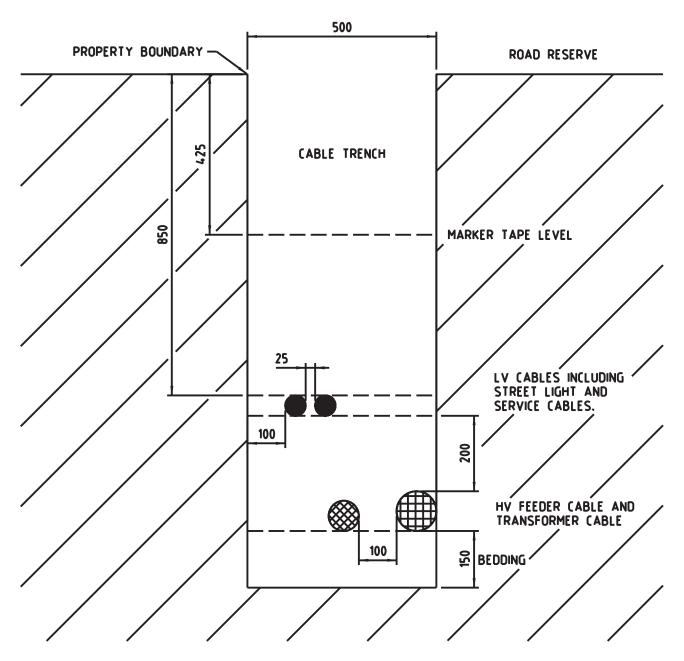
35mm² OR 50mm² HV CABLE (TRANSFORMER)



HV CABLE (FEEDER)

- 1. LV CABLES SHALL BE ON THE TOP LAYER WITH THIS LAYER CONSISTING OF NO MORE THAN 2 LV CABLES AND 1 X 35mm² HV CABLE.
- 2. LV CABLE JOINTS ARE APPROXIMATELY Ø170mm.
- 3. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 4. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 5. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 6. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm. THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

		REVISION	DATE
		В	MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	CABLE TRENCH LAYOUT GREEN FIELD SITE TWO LAYERS (1 HV FEEDER, 1 Tx & LV (ABLES)	DRAWING I	





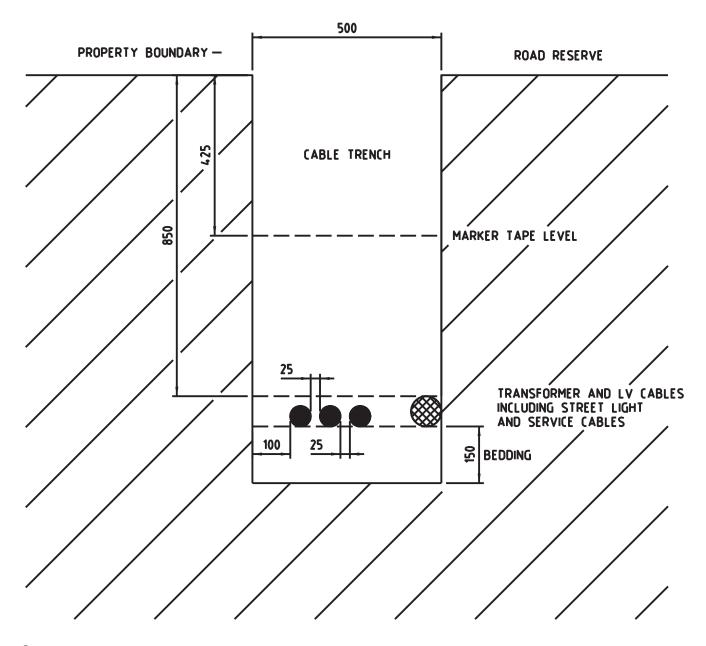
35mm² OR 50mm² HV (ABLE (TRANSFORMER)



HV CABLE (FEEDER)

- 1. LV CABLES SHALL BE ON THE TOP LAYER WITH THIS LAYER CONSISTING OF NO MORE THAN 2 LV CABLES.
- 2. LV CABLE JOINTS ARE APPROXIMATELY Ø170mm.
- 3. LAYOUT OF THE HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 4. IF THE 35mm2 HV CABLE IS NOT ON THE BOTTOM LAYER IT SHALL BE NEAREST TO THE ROADSIDE.
- 5. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm. THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

2007704		REVISION	DATE
DISTRIBUTION CONSTRUCTION STANDARDS		В	MAY 18
	CABLE TRENCH LAYOUT GREEN FIELD SITE TWO LAYERS (1 HV FEEDER, 1 Tx & 2 LV (ABLES)	DRAWING No. R57	

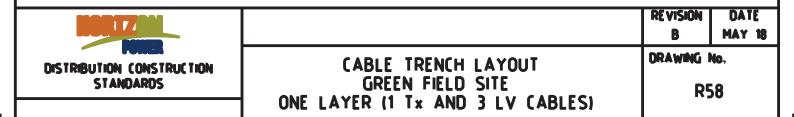


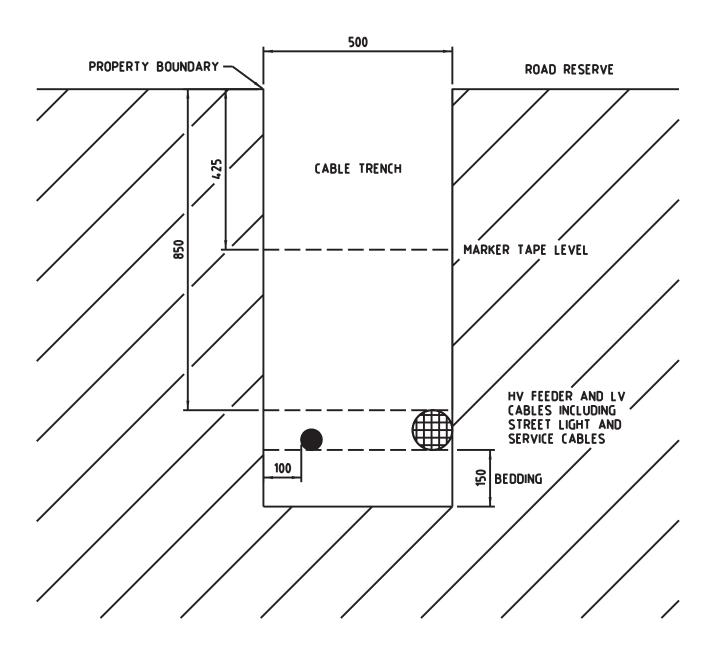




35mm² OR 50mm² HV (ABLE (TRANSFORMER)

- 1. FOR A ONE LAYER CABLE TRENCH NO MORE THAN 4 X 185mm² OR 3 X 240mm² LV (ABLES AND 1 X 35mm² HV (ABLE CAN BE INSTALLED.
- 2. LV CABLE JOINTS ARE APPROXIMATELY Ø170mm.
- 3. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 4. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 5. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 6. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm, THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.







HV CABLE (FEEDER)

- 1. LV CABLE JOINTS ARE APPROXIMATELY Ø170mm.
- 2. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 3. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 4. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 5. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm. THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	CABLE TRENCH LAYOUT GREEN FIELD SITE	DRAWING I	
	ONE LAYER (1 HV FEEDER AND LV (ABLES)		